



## TEXAS MUNICIPAL POWER AGENCY

Serving the Cities of  
Bryan, Denton, Garland & Greenville

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### BOARD OF DIRECTORS

Bryan – David Bairrington  
Kean Register

Denton – Bill Cheek, Jr.  
Chris Watts

Garland – Tom Jefferies  
James B. Ratliff

Greenville – Dave Dreiling  
Sue Ann Harting

### OTHER PRINCIPAL OFFICIALS

**General Manager**  
Bob Kahn

**Power Plant Manager**  
Craig York

**Regulatory and Compliance Manager**  
Jan Horbaczewski

**Director of Finance & Support Services**  
Lyndi Birkhead

**Human Resources Director**  
Connie Merhley



**Texas Municipal Power Agency**  
P. O. Box 7000 Bryan, Texas 77805  
(936) 873-2013 [www.texasmpa.org](http://www.texasmpa.org)

**First Quarter Report**  
**Period Ended December 31, 2016**

## TEXAS MUNICIPAL POWER AGENCY

December 31, 2016  
**FIRST QUARTER HIGHLIGHTS**

Key Statistics	December 31, 2016	
	Quarter Ending	Fiscal Year To Date
Net generation MWHs	533,953	533,953
Equivalent availability	98.95%	98.95%
Net capacity factor	51.43%	51.43%

Renewals and replacements decreased since last year vehicles were purchased and coded directly to expense. Renewals and replacements are larger scale non-routine maintenance projects.

Investment revenue is higher in the current year compared to last year due to the Fair Market Value decrease that was recorded at quarter-end last year.

Other miscellaneous income is higher in the current year compared to last year due to the receipt of \$1,039K from CenterPoint Energy for a transmission line easement.

Interest expense on debt is lower in the current year compared to last year due to the defeasance of the Series 1993 bonds and the Agency continuing to pay down debt. A large portion of TMPA's debt, mainly generation debt, will be paid off by 2018.

Advance Refunding of Debt is lower in the current year compared to last year due to the defeasance of the Series 1993 bonds.

TEXAS MUNICIPAL POWER AGENCY  
Statements of Net Position  
Assets and Deferred Outflows of Resources

	12/31/2016	9/30/2016
	(Unaudited)	(Audited)
	(Dollars in Thousands)	
<b>Assets</b>		
<b>Current Assets</b>		
<b>Current Unrestricted Assets</b>		
Cash and Cash Equivalents	\$ 15,575	\$ 20,760
Inventories		
Fuel Stock	20,990	21,365
Materials and Supplies	7,092	7,138
Accounts Receivable and Other	10,269	10,257
Accrued Interest Receivable	-	-
Total Current Unrestricted Assets	<u>53,926</u>	<u>59,520</u>
<b>Current Restricted Assets</b>		
Cash and Cash Equivalents	43,359	10,840
Prepaid Insurance	694	567
Total Current Restricted Assets	<u>44,053</u>	<u>11,407</u>
<b>Total Current Assets</b>	<u>97,979</u>	<u>70,927</u>
<b>Noncurrent Assets</b>		
<b>Electric Plant</b>		
In Service	1,139,451	1,139,381
Less Accumulated Depreciation	(731,837)	(726,571)
Total Net Plant	<u>407,614</u>	<u>412,810</u>
Construction Work in Progress	12,506	11,696
Total Electric Plant	<u>420,120</u>	<u>424,506</u>
<b>Other Assets</b>		
Restricted Cash and Investments	21,903	25,470
Regulatory Assets	25,044	59,579
Total Other Assets	<u>46,947</u>	<u>85,049</u>
<b>Total Noncurrent Assets</b>	<u>467,067</u>	<u>509,555</u>
<b>Total Assets</b>	<u>565,046</u>	<u>580,482</u>
<b>Deferred Outflows of Resources</b>		
Unamortized Excess Cost on Advance Refunding of Debt	733	843
<b>Total Deferred Outflows of Resources</b>	<u>733</u>	<u>843</u>
<b>Total Assets and Deferred Outflows of Resources</b>	<u>\$ 565,779</u>	<u>\$ 581,325</u>
<b>Liabilities and Net Position</b>		
<b>Liabilities</b>		
<b>Current Liabilities</b>		
Current Maturities of Revenue Bonds	\$ 119,410	\$ 119,410
Zero Coupon Bond Interest Payable	-	-
Accrued Interest Payable	3,578	955
Accounts Payable	4,341	8,284
Unearned Revenue	21,553	29,635
Accrued Distribution to Member Cities	3,024	2,894
Accrued Compensation and Pension	1,043	1,737
Accrued Mine Reclamation Cost	2,406	2,406
<b>Total Current Liabilities</b>	<u>155,355</u>	<u>165,321</u>
<b>Noncurrent Liabilities</b>		
<b>Long Term Debt</b>		
Revenue Bonds	207,930	207,930
Unamortized Premium	2,193	2,305
Zero Coupon Bond Interest Payable	-	-
Tax Exempt Commercial Paper	89,115	89,115
Total Long Term Debt	<u>299,238</u>	<u>299,350</u>
Other Employee Retirement Benefits	16,976	16,260
Accounts Payable	(9)	-
Unearned Revenue	58,249	66,986
Accrued Mine Reclamation Cost	1,014	1,014
Contribution in Aid of Construction	-	-
Total Other Long-Term Obligations	<u>76,230</u>	<u>84,260</u>
<b>Total Noncurrent Liabilities</b>	<u>375,468</u>	<u>383,610</u>
<b>Total Liabilities</b>	<u>530,823</u>	<u>548,931</u>
<b>Net Position</b>		
Net Investment in Capital Assets	(11,263)	(18,213)
Restricted for Insurance Claims	3,463	3,315
Unrestricted	42,756	47,292
<b>Total Net Position</b>	<u>34,956</u>	<u>32,394</u>
<b>Total Liabilities and Net Position</b>	<u>\$ 565,779</u>	<u>\$ 581,325</u>

TEXAS MUNICIPAL POWER AGENCY  
Statements of Revenues, Expenses and Changes in Net Position  
(Unaudited)

	Year to Date	
	First Quarter Ended	
	31-Dec	
	2017	2016
	(Dollars in Thousands)	
<b>Operating Revenues</b>		
Power Sales	\$ 58,035	\$ 59,279
Transmission Revenues	10,873	10,483
Other Operating Revenues	426	488
<b>Total Operating Revenues</b>	<u>69,334</u>	<u>70,250</u>
<b>Operating Expenses</b>		
Fuel	12,588	11,700
Production - Operation and Maintenance	3,510	3,939
Transmission - Operation and Maintenance	448	737
Administrative and General	2,396	2,767
Transmission System Access Fee	6,004	5,729
Depreciation Expense	5,266	5,222
Renewals and Replacements	2	55
<b>Total Operating Expenses</b>	<u>30,214</u>	<u>30,149</u>
<b>Income from Operations</b>	<u>39,120</u>	<u>40,101</u>
<b>Other Income (Expenses)</b>		
Investment Revenue	67	(289)
Miscellaneous Other Income (Expenses), Net	1,068	55
<b>Total Other Income</b>	<u>1,135</u>	<u>(234)</u>
<b>Interest Charges</b>		
Interest Expense on Debt	2,825	5,170
Amortization of Excess Cost on Advance Refunding of Debt	(2)	1,007
<b>Total Interest Charges</b>	<u>2,823</u>	<u>6,177</u>
<b>Regulatory Assets Recovered in the Current Year</b>	(34,535)	(30,158)
<b>Unearned Revenue Recognized in the Current Year</b>	<u>8,737</u>	<u>8,737</u>
<b>Net Revenues before Refunds</b>	11,634	12,269
<b>Refunds to Member Cities</b>	<u>9,073</u>	<u>8,683</u>
<b>Change in Net Position</b>	2,561	3,586
<b>Net Position</b>		
Balance as of September 30	32,395	34,076
<b>Balance as of December 31</b>	<u>\$ 34,956</u>	<u>\$ 37,662</u>

These unaudited financial statements should be read in conjunction with the Notes to the financial statements appearing in the Agency's September 30, 2016 audited annual financial statements.