

TEXAS MUNICIPAL POWER AGENCY
March 31, 2019
SECOND QUARTER HIGHLIGHTS

Key Statistics	March 31, 2019	
	Quarter Ending	Fiscal Year To Date
Net generation MWHs	0	0
Equivalent availability	0%	0%
Net capacity factor	0%	0%

Power sales are lower because of the reduced demand billing to the Member Cities. This is primarily related to lower debt service payments as all Generation-related debt was paid off as of September 1, 2018.

Operating expenses for fuel and production O&M are lower as a result of lower maintenance expenses. A&G expenses are lower because Other Post-Employment Benefits expense is now lower. Transmission System Access Fee is lower because the Member Cities took over this cost starting in January 2019.

Investment revenue is higher because of a higher restricted cash funding for the 2017 Series Transmission bonds, which were issued in December 2017.

Other miscellaneous income is an expense because of losses on Transmission retirements this year for assets which were replaced.

Advance Refunding of Debt is lower because last year we had the premium on the 2017 Series Transmission bonds, which were issued in December 2017.

Refunds to Members Cities are zero because we are no longer making monthly debt service coverage refunds to the Member Cities.

Second Quarter Report
Period Ended March 31, 2019

Texas Municipal Power Agency
P. O. Box 7000 Bryan, Texas 77805
(936) 873-2013 www.texasmpa.org



TEXAS MUNICIPAL POWER AGENCY

Serving the Cities of
Bryan, Denton, Garland & Greenville

BOARD OF DIRECTORS

- Bryan – David Bairrington
Kean Register
- Denton – Bill Cheek, Jr.
Chris Watts
- Garland – Tom Jefferies
James B. Ratliff
- Greenville – Dave Dreiling
Sue Ann Harting

OTHER PRINCIPAL OFFICIALS

General Manager
Bob Kahn

Power Plant Manager
Craig York

Mine and Land Manager
Jan Horbaczewski

Director of Finance & Support Services
Lyndi Birkhead

TEXAS MUNICIPAL POWER AGENCY
Statements of Net Position
Assets and Deferred Outflows of Resources

	<u>3/31/2019</u>	<u>9/30/2018</u>	
	<u>(Unaudited)</u>	<u>(Audited)</u>	
	<u>(Dollars in Thousands)</u>		
Assets			
Current Assets			
Current Unrestricted Assets			
Cash and Cash Equivalents	\$ 22,209	\$ 45,879	
Accounts Receivable and Other	9,655	8,878	
Total Current Unrestricted Assets	<u>31,864</u>	<u>54,757</u>	
Current Restricted Assets			
Cash and Cash Equivalents	3,210	1,135	
Prepaid Insurance	309	587	
Total Current Restricted Assets	<u>3,519</u>	<u>1,722</u>	
Total Current Assets	<u>35,383</u>	<u>56,479</u>	
Noncurrent Assets			
Electric Plant			
In Service	372,014	373,911	
Less Accumulated Depreciation	<u>(184,147)</u>	<u>(182,096)</u>	
Total Net Plant	187,867	191,815	
Construction Work in Progress	5,014	3,970	
Total Electric Plant	<u>192,881</u>	<u>195,785</u>	
Other Assets			
Restricted Cash and Investments	12,207	12,028	
Regulatory Assets	6,735	5,131	
Total Other Assets	<u>18,942</u>	<u>17,159</u>	
Total Noncurrent Assets	<u>211,823</u>	<u>212,944</u>	
Total Assets	<u>247,206</u>	<u>269,423</u>	
Total Assets and Deferred Outflows of Resources	<u>\$ 247,206</u>	<u>\$ 269,423</u>	
			Liabilities and Net Position
Liabilities			
Current Liabilities			
Current Maturities of Revenue Bonds	\$ 4,150	\$ 4,150	
Accrued Interest Payable	789	789	
Accounts Payable	786	3,885	
Accrued Distribution to Member Cities	-	26,335	
Accrued Compensation and Pension	147	457	
Accrued Mine Reclamation Cost	2,375	2,375	
Total Current Liabilities	<u>8,247</u>	<u>37,991</u>	
Noncurrent Liabilities			
Long Term Debt			
Revenue Bonds	186,925	186,925	
Unamortized Premium	7,696	8,062	
Tax Exempt Commercial Paper	19,500	19,500	
Total Long Term Debt	<u>214,121</u>	<u>214,487</u>	
Other Employee Retirement Benefits	2,060	2,005	
Accrued Mine Reclamation Cost	725	725	
Total Other Long-Term Obligations	<u>2,785</u>	<u>2,730</u>	
Total Noncurrent Liabilities	<u>216,906</u>	<u>217,217</u>	
Total Liabilities	<u>225,153</u>	<u>255,208</u>	
Net Position			
Net Investment in Capital Assets	(8,398)	(9,716)	
Unrestricted	30,451	23,931	
Total Net Position	<u>22,053</u>	<u>14,215</u>	
Total Liabilities and Net Position	<u>\$ 247,206</u>	<u>\$ 269,423</u>	

TEXAS MUNICIPAL POWER AGENCY
Statements of Revenues, Expenses and Changes in Net Position
(Unaudited)

	Year to Date	
	Second Quarter Ended	
	31-Mar	
	<u>2019</u>	<u>2018</u>
	<u>(Dollars in Thousands)</u>	
Operating Revenues		
Power Sales	\$ 3,623	\$ 55,525
Transmission Revenues	22,581	22,226
Other Operating Revenues	365	307
Total Operating Revenues	<u>26,569</u>	<u>78,058</u>
Operating Expenses		
Fuel	-	169
Production - Operation and Maintenance	2,563	4,032
Transmission - Operation and Maintenance	1,937	1,920
Administrative and General	1,822	3,774
Transmission System Access Fee	5,974	12,181
Depreciation Expense	3,510	3,625
Renewals and Replacements	-	(3)
Total Operating Expenses	<u>15,806</u>	<u>25,698</u>
Income from Operations	<u>10,763</u>	<u>52,360</u>
Other Income (Expenses)		
Investment Revenue	572	282
Miscellaneous Other Income (Expenses), Net	(523)	50
Total Other Income	<u>49</u>	<u>332</u>
Interest Charges		
Interest Expense on Debt	4,944	4,900
Amortization of Excess Cost on Advance Refunding of Debt	(366)	887
Total Interest Charges	<u>4,578</u>	<u>5,787</u>
Regulatory Assets Recovered in the Current Year	1,604	(62,657)
Unearned Revenue Recognized in the Current Year	-	17,475
Net Revenues before Refunds	7,838	1,723
Refunds to Member Cities	-	1,444
Change in Net Position	7,838	279
Net Position		
Balance as of September 30	14,215	44,887
Balance as of March 31	<u>\$ 22,053</u>	<u>\$ 45,166</u>

These unaudited financial statements should be read in conjunction with the Notes to the financial statements appearing in the Agency's September 30, 2018 audited annual financial statements.