

TEXAS MUNICIPAL POWER AGENCY
June 30, 2019
THIRD QUARTER HIGHLIGHTS

Key Statistics	June 30, 2019	
	Quarter Ending	Fiscal Year To Date
Net generation MWHs	0	0
Equivalent availability	0%	0%
Net capacity factor	0%	0%

Power sales are lower because last year the plant was in summer season operations, whereas this year there is no generation. There is also reduced demand billing to the Member Cities due to lower debt service payments as all Generation-related debt was paid off as of September 1, 2018.

Operating expenses for fuel is zero because there is no generation this year. Production O&M is lower because of no generation and as a result of lower maintenance expenses. A&G expenses are lower because Other Post-Employment Benefits expense is now lower. Transmission System Access Fee is lower because the Member Cities took over this cost starting in January 2019.

Investment revenue is higher because of a higher restricted cash funding for the 2017 Series Transmission bonds, which were issued in December 2017.

Other miscellaneous income is an expense because of losses on Transmission retirements this year for assets which were replaced.

Advance Refunding of Debt is lower because last year we had the premium on the 2017 Series Transmission bonds, which were issued in December 2017.

Refunds to Members Cities are zero because we are no longer making monthly debt service coverage refunds to the Member Cities.

Third Quarter Report
Period Ended June 30, 2019

Texas Municipal Power Agency
P. O. Box 7000 Bryan, Texas 77805
(936) 873-2013 www.texasmpa.org



TEXAS MUNICIPAL POWER AGENCY

Serving the Cities of
Bryan, Denton, Garland & Greenville

BOARD OF DIRECTORS

Bryan – David Bairrington
Kean Register

Denton – Bill Cheek, Jr.
Chris Watts

Garland – Tom Jefferies
James B. Ratliff

Greenville – Sue Ann Harting
Summer Spurlock

OTHER PRINCIPAL OFFICIALS

General Manager
Bob Kahn

Power Plant Manager
Craig York

Mine and Land Manager
Jan Horbaczewski

Director of Finance & Support Services
Lyndi Birkhead

TEXAS MUNICIPAL POWER AGENCY
Statements of Net Position
Assets and Deferred Outflows of Resources

	<u>6/30/2019</u>	<u>9/30/2018</u>
	<u>(Unaudited)</u>	<u>(Audited)</u>
	<u>(Dollars in Thousands)</u>	
Assets		
Current Assets		
Current Unrestricted Assets		
Cash and Cash Equivalents	\$ 30,144	\$ 45,879
Accounts Receivable and Other	7,742	8,878
Total Current Unrestricted Assets	37,886	54,757
Current Restricted Assets		
Cash and Cash Equivalents	6,615	1,135
Prepaid Insurance	1,007	587
Total Current Restricted Assets	7,622	1,722
Total Current Assets	45,508	56,479
Noncurrent Assets		
Electric Plant		
In Service	372,014	373,911
Less Accumulated Depreciation	(185,483)	(182,096)
Total Net Plant	186,531	191,815
Construction Work in Progress	5,452	3,970
Total Electric Plant	191,983	195,785
Other Assets		
Restricted Cash and Investments	12,308	12,028
Regulatory Assets	6,824	5,131
Total Other Assets	19,132	17,159
Total Noncurrent Assets	211,115	212,944
Total Assets	256,623	269,423
Total Assets and Deferred Outflows of Resources		
	\$ 256,623	\$ 269,423
Liabilities and Net Position		
Liabilities		
Current Liabilities		
Current Maturities of Revenue Bonds	\$ 4,150	\$ 4,150
Accrued Interest Payable	3,156	789
Accounts Payable	625	3,885
Accrued Distribution to Member Cities	-	26,335
Accrued Compensation and Pension	187	457
Accrued Mine Reclamation Cost	2,375	2,375
Total Current Liabilities	10,493	37,991
Noncurrent Liabilities		
Long Term Debt		
Revenue Bonds	186,925	186,925
Unamortized Premium	7,510	8,062
Tax Exempt Commercial Paper	19,500	19,500
Total Long Term Debt	213,935	214,487
Other Employee Retirement Benefits	2,087	2,005
Accrued Mine Reclamation Cost	725	725
Total Other Long-Term Obligations	2,812	2,730
Total Noncurrent Liabilities	216,747	217,217
Total Liabilities	227,240	255,208
Net Position		
Net Investment in Capital Assets	(5,542)	(9,716)
Unrestricted	34,925	23,931
Total Net Position	29,383	14,215
Total Liabilities and Net Position	\$ 256,623	\$ 269,423

TEXAS MUNICIPAL POWER AGENCY
Statements of Revenues, Expenses and Changes in Net Position
(Unaudited)

	Year to Date	
	Third Quarter Ended	
	30-Jun	
	<u>2019</u>	<u>2018</u>
	<u>(Dollars in Thousands)</u>	
Operating Revenues		
Power Sales	\$ 5,434	\$ 88,349
Transmission Revenues	34,084	33,305
Other Operating Revenues	425	388
Total Operating Revenues	39,943	122,042
Operating Expenses		
Fuel	-	5,405
Production - Operation and Maintenance	3,538	6,410
Transmission - Operation and Maintenance	2,737	2,573
Administrative and General	2,841	5,540
Transmission System Access Fee	5,962	18,152
Depreciation Expense	5,263	5,410
Renewals and Replacements	-	(3)
Total Operating Expenses	20,341	43,487
Income from Operations	19,602	78,555
Other Income (Expenses)		
Investment Revenue	820	454
Miscellaneous Other Income (Expenses), Net	(82)	79
Total Other Income	738	533
Interest Charges		
Interest Expense on Debt	7,417	7,462
Amortization of Excess Cost on Advance Refunding of Debt	(552)	810
Total Interest Charges	6,865	8,272
Regulatory Assets Recovered in the Current Year	1,693	(94,534)
Unearned Revenue Recognized in the Current Year	-	26,212
Net Revenues before Refunds	15,168	2,494
Refunds to Member Cities	-	2,166
Change in Net Position	15,168	328
Net Position		
Balance as of September 30	14,215	44,887
Balance as of June 30	\$ 29,383	\$ 45,215

These unaudited financial statements should be read in conjunction with the Notes to the financial statements appearing in the Agency's September 30, 2018 audited annual financial statements.