

TEXAS MUNICIPAL POWER AGENCY
December 31, 2019
FIRST QUARTER HIGHLIGHTS

Member City Payments are higher because of increased demand billing to the Member Cities primarily related to decommissioning expenses.

Other Operating Revenues are lower because last year we received revenue for fly ash sales as the bins were cleaned out as part of the plant lay-up after 2018 summer operations.

Transmission O&M is higher because of higher maintenance of transmission overhead lines.

Transmission System Access Fee is lower because the Member Cities took over this cost beginning in January 2019.

Investment Revenue is lower because the annual Member City refunds were made in December this year. Last year, they were not made until January.

Miscellaneous Other Income (Expense) continues to be an expense because of losses on Transmission retirements for assets which were replaced.

First Quarter Report
Period Ended December 31, 2019

Texas Municipal Power Agency
P. O. Box 7000 Bryan, Texas 77805
(936) 873-2013 www.texasmpa.org



TEXAS MUNICIPAL POWER AGENCY

Serving the Cities of
Bryan, Denton, Garland & Greenville

BOARD OF DIRECTORS

Bryan – David Bairrington
Kean Register

Denton – Bill Cheek, Jr.
Chris Watts

Garland – Tom Jefferies
James B. Ratliff

Greenville – Sue Ann Harting
Summer Spurlock

OTHER PRINCIPAL OFFICIALS

General Manager
Bob Kahn

Power Plant Manager
Craig York

Mine and Land Manager
Jan Horbaczewski

Director of Finance & Support Services
Lyndi Birkhead

TEXAS MUNICIPAL POWER AGENCY
Statements of Net Position
Assets and Deferred Outflows of Resources

	<u>12/31/2019</u>	<u>9/30/2019</u>
	<u>(Unaudited)</u>	<u>(Audited)</u>
	<u>(Dollars in Thousands)</u>	
Assets		
Current Assets		
Current Unrestricted Assets		
Cash and Cash Equivalents	\$ 16,722	\$ 40,441
Accounts Receivable and Other	7,595	7,118
Total Current Unrestricted Assets	24,317	47,559
Current Restricted Assets		
Cash and Cash Equivalents	4,540	1,135
Member Receivable - Decommission Obligation	7,901	7,901
Prepays	732	625
Total Current Restricted Assets	13,173	9,661
Total Current Assets	37,490	57,220
Noncurrent Assets		
Electric Plant		
In Service	358,978	364,026
Less Accumulated Depreciation	(175,857)	(178,391)
Total Net Plant	183,121	185,635
Construction Work in Progress	9,175	7,136
Total Electric Plant	192,296	192,771
Other Assets		
Restricted Cash and Investments	12,470	12,404
Restricted Member Receivable - Decommission Obligation	98,501	98,501
Regulatory Assets	6,390	5,307
Total Other Assets	117,361	116,212
Total Noncurrent Assets	309,657	308,983
Total Assets	347,147	366,203
Total Assets and Deferred Outflows of Resources		
	\$ 347,147	\$ 366,203
Liabilities and Net Position		
Liabilities		
Current Liabilities		
Current Maturities of Revenue Bonds	\$ 4,360	\$ 4,360
Accrued Interest Payable	3,087	772
Accounts Payable	710	1,721
Accrued Distribution to Member Cities	-	29,407
Accrued Compensation and Pension	170	444
Accrued Mine Reclamation Cost	2,524	2,524
Decommissioning Cost	8,778	8,778
Total Current Liabilities	19,629	48,006
Noncurrent Liabilities		
Long Term Debt		
Revenue Bonds	182,565	182,565
Unamortized Premium	7,170	7,333
Tax Exempt Commercial Paper	23,400	23,400
Total Long Term Debt	213,135	213,298
Other Employee Retirement Benefits	1,975	1,966
Accrued Mine Reclamation Cost	741	741
Decommissioning Cost	117,665	117,665
Total Other Long-Term Obligations	120,381	120,372
Total Noncurrent Liabilities	333,516	333,670
Total Liabilities	353,145	381,676
Net Position		
Net Investment in Capital Assets	(6,989)	(11,271)
Unrestricted	991	(4,202)
Total Net Position	(5,998)	(15,473)
Total Liabilities and Net Position	\$ 347,147	\$ 366,203

TEXAS MUNICIPAL POWER AGENCY
Statements of Revenues, Expenses and Changes in Net Position
(Unaudited)

	Year to Date	
	First Quarter Ended	
	31-Dec	
	<u>2020</u>	<u>2019</u>
	<u>(Dollars in Thousands)</u>	
Operating Revenues		
Member City Payments	\$ 3,997	\$ 1,812
Transmission Revenues	11,503	11,079
Other Operating Revenues	42	332
Total Operating Revenues	15,542	13,223
Operating Expenses		
Production - Operation and Maintenance	1,018	1,259
Transmission - Operation and Maintenance	745	559
Administrative and General	993	912
Transmission System Access Fee	-	5,974
Depreciation Expense	1,854	1,756
Total Operating Expenses	4,610	10,460
Income from Operations	10,932	2,763
Other Income (Expenses)		
Investment Revenue	238	342
Miscellaneous Other Income (Expenses), Net	(495)	(635)
Total Other Income	(257)	(293)
Interest Charges		
Interest Expense on Debt	2,446	2,472
Amortization of Excess Cost on Advance Refunding of Debt	(163)	(182)
Total Interest Charges	2,283	2,290
Regulatory Assets Recovered in the Current Year	1,083	1,091
Net Revenues before Refunds	9,475	1,271
Change in Net Position	9,475	1,271
Net Position		
Balance as of September 30	(15,473)	14,215
Balance as of December 31	\$ (5,998)	\$ 15,486

These unaudited financial statements should be read in conjunction with the Notes to the financial statements appearing in the Agency's September 30, 2019 audited annual financial statements.