

**TEXAS MUNICIPAL POWER AGENCY**  
**December 31, 2021**  
**FIRST QUARTER HIGHLIGHTS**

Member City Payments are lower because of decreased demand billing to the Member Cities resulting from the plant being sold in February 2021.

Transmission revenues are lower because of TMPA's interim Transmission Cost of Service filing which was approved by the Public Utility Commission of Texas in December 2020.

Other Operating Revenues are lower because there is no longer revenue related to the operation of the lake as it was part of the sale of the plant.

Production Expenses are lower because the plant was sold in February 2021.

Transmission Expenses are higher primarily because of higher vegetation management costs thus far this year.

Investment Revenue is lower because of interest rates remaining low and a lower restricted cash balance because of the Series 2021 Refunding Bonds that were issued in July 2021.

Contributed Capital is lower because there were no capital contributions made in this fiscal year.

Miscellaneous Other Income is lower because of a mine surface waiver agreement in fiscal year 2021.

Interest Expense on Debt and the Amortization of Excess Costs on Advance Refunding of Debt are lower because of the Series 2021 Refunding Bonds that were issued in July 2021.

Regulatory Assets Recovered in the Current Year are higher because the postemployment benefit costs for 2022 were estimated to be higher than in 2021 due to increased costs. The only deferrals are the mine reclamation and postemployment benefit liabilities.

TMPA distributed \$70.7M to the Cities for the sale of the mine land in December 2021. The Gain on the Sale of the Mine was \$49.6 million after retiring the mine assets.

**First Quarter Report**  
**Period Ended December 31, 2021**

**Texas Municipal Power Agency**  
P. O. Box 7000 Bryan, Texas 77805  
(936) 873-2013 [www.texasmpa.org](http://www.texasmpa.org)



**TEXAS MUNICIPAL POWER AGENCY**

**Serving the Cities of**  
**Bryan, Denton, Garland & Greenville**

---

**BOARD OF DIRECTORS**

Bryan – Buppy Simank  
Kean Register

Denton – Bill Cheek, Jr.  
Jesse Davis

Garland – Tom Jefferies  
James B. Ratliff

Greenville – Sue Ann Harting  
Summer Spurlock

**OTHER PRINCIPAL OFFICIALS**

**General Manager**  
Bob Kahn

**Mine and Land Manager**  
Jan Horbaczewski

**Director of Finance & Support Services**  
Lyndi Birkhead

**Technical Manager**  
Daniel Meadows

**TEXAS MUNICIPAL POWER AGENCY**  
**Statements of Net Position**  
**Assets and Deferred Outflows of Resources**

	12/31/2021	9/30/2021
	(Unaudited)	(Audited)
	(Dollars in Thousands)	
<b>Assets</b>		
<b>Current Assets</b>		
<b>Current Unrestricted Assets</b>		
Cash and Cash Equivalents	\$ 4,984	\$ 24,026
Accounts Receivable and Other	4,770	30,635
Total Current Unrestricted Assets	9,754	54,661
<b>Current Restricted Assets</b>		
Cash and Cash Equivalents	3,924	981
Prepays/Other	2,283	322
Total Current Restricted Assets	6,207	1,303
<b>Total Current Assets</b>	15,961	55,964
<b>Noncurrent Assets</b>		
<b>Electric Plant</b>		
In Service	314,550	313,704
Less Accumulated Depreciation	(152,588)	(150,536)
Total Net Plant	161,962	163,168
Construction Work in Progress	11,634	5,495
Total Electric Plant	173,596	168,663
<b>Other Assets</b>		
Restricted Cash and Investments	5,072	5,072
Regulatory Assets	3,266	3,214
Total Other Assets	8,338	8,286
<b>Total Noncurrent Assets</b>	181,934	176,949
<b>Total Assets</b>	197,895	232,913
<b>Total Assets and Deferred Outflows of Resources</b>	\$ 197,895	\$ 232,913
<b>Liabilities and Net Position</b>		
<b>Liabilities</b>		
<b>Current Liabilities</b>		
Current Maturities of Revenue Bonds	\$ 6,395	\$ 6,395
Accrued Interest Payable	1,793	448
Accounts Payable	599	735
Accrued Distribution to Member Cities	-	22,812
Accrued Compensation and Pension	141	216
Accrued Mine Reclamation Cost	1,606	1,606
<b>Total Current Liabilities</b>	10,534	32,212
<b>Noncurrent Liabilities</b>		
<b>Long Term Debt</b>		
Revenue Bonds	181,340	181,340
Unamortized Premium	9,205	9,578
Tax Exempt Commercial Paper	14,400	9,400
Total Long Term Debt	204,945	200,318
Other Employee Retirement Benefits	1,660	1,608
Accrued Mine Escrow Liability	204	-
Total Other Long-Term Obligations	1,864	1,608
<b>Total Noncurrent Liabilities</b>	206,809	201,926
<b>Total Liabilities</b>	217,343	234,138
<b>Deferred Inflows of Resources</b>		
Deferred Gain on Refunding	6,087	6,168
<b>Total Deferred Inflows of Resources</b>	6,087	6,168
<b>Net Position</b>		
Net Investment in Capital Assets	(34,835)	(38,165)
Unrestricted	9,300	30,772
<b>Total Net Position</b>	(25,535)	(7,393)
<b>Total Liabilities and Net Position</b>	\$ 197,895	\$ 232,913

**TEXAS MUNICIPAL POWER AGENCY**  
**Statements of Revenues, Expenses and Changes in Net Position**  
**(Unaudited)**

	Year to Date	
	First Quarter Ended	
	31-Dec	
	2021	2020
	(Dollars in Thousands)	
<b>Operating Revenues</b>		
Member City Payments	\$ 711	\$ 1,597
Transmission Revenues	7,723	11,335
Other Operating Revenues	24	38
<b>Total Operating Revenues</b>	8,458	12,970
<b>Operating Expenses</b>		
Production - Operation and Maintenance	442	1,125
Transmission - Operation and Maintenance	1,329	738
Administrative and General	771	654
Depreciation Expense	-	2,012
<b>Total Operating Expenses</b>	2,052	4,529
<b>Income from Operations</b>	3,864	8,441
<b>Other Income (Expenses)</b>		
Investment Revenue	2	15
Contributed Capital	-	103
Miscellaneous Other Income (Expenses), Net	22	110
<b>Total Other Income</b>	24	228
<b>Interest Charges</b>		
Interest Expense on Debt	1,381	2,303
Amortization of Excess Cost on		
Advance Refunding of Debt	(454)	(143)
<b>Total Interest Charges</b>	927	2,160
<b>Regulatory Assets Recovered in the Current Year</b>	52	37
<b>Net Revenues before Refunds/Distributions</b>	3,013	6,546
<b>Mine Distributions to Cities</b>	70,741	-
<b>Change in Net Position before Sale of Mine</b>	(67,728)	6,546
<b>Gain on Sale of Mine</b>	49,586	-
<b>Change in Net Position</b>	(18,142)	6,546
<b>Net Position</b>		
Balance as of September 30	(7,393)	(12,198)
<b>Balance as of December 31</b>	\$ (25,535)	\$ (5,652)

These unaudited financial statements should be read in conjunction with the Notes to the financial statements appearing in the Agency's September 30, 2021 audited annual financial statements.