

**TEXAS MUNICIPAL POWER AGENCY**  
**March 31, 2022**  
**SECOND QUARTER HIGHLIGHTS**

Member City Payments are lower because of decreased demand billing to the Member Cities resulting from the plant being sold in February 2021.

Transmission revenues are lower because of TMPA's interim Transmission Cost of Service filing which was approved by the Public Utility Commission of Texas in December 2020.

Other Operating Revenues are lower because there is no longer revenue related to the operation of the lake as it was part of the sale of the plant.

Production Expenses are lower because the plant was sold in February 2021.

Transmission Expenses are higher primarily because of higher vegetation management costs thus far this year.

Investment Revenue is lower because of interest rates remaining low and a lower restricted cash balance because of the Series 2021 Refunding Bonds that were issued in July 2021.

Contributed Capital is lower because there have been no capital contributions made in this fiscal year.

Miscellaneous Other Income is higher this year because last year included the loss on the retirement of the Hog Creek assets which were included in the sale of the plant.

Interest Expense on Debt and the Amortization of Excess Costs on Advance Refunding of Debt are lower because of the Series 2021 Refunding Bonds that were issued in July 2021.

Regulatory Assets Recovered in the Current Year are higher because the postemployment benefit costs for 2022 were estimated to be higher than in 2021 due to increased costs. The only deferrals are the mine reclamation and postemployment benefit liabilities.

TMPA distributed \$70.7M to the Cities for the sale of the mine land in December 2021. The Gain on the Sale of the Mine was \$57.1 million after retiring the mine assets.

**Second Quarter Report**  
**Period Ended March 31, 2022**

**Texas Municipal Power Agency**  
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(936) 873-2013 [www.texasmpa.org](http://www.texasmpa.org)



**TEXAS MUNICIPAL POWER AGENCY**

**Serving the Cities of**  
**Bryan, Denton, Garland & Greenville**

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**BOARD OF DIRECTORS**

Bryan – Buppy Simank  
Kean Register

Denton – Bill Cheek, Jr.  
Jesse Davis

Garland – Tom Jefferies  
James B. Ratliff

Greenville – Sue Ann Harting  
Summer Spurlock

**OTHER PRINCIPAL OFFICIALS**

**General Manager**  
Bob Kahn

**Mine and Land Manager**  
Jan Horbaczewski

**Director of Finance & Support Services**  
Lyndi Birkhead

**Compliance, Land & Mine Manager**  
Daniel Meadows

**TEXAS MUNICIPAL POWER AGENCY**  
**Statements of Net Position**  
**Assets and Deferred Outflows of Resources**

	3/31/2022	9/30/2021
	(Unaudited)	(Audited)
	(Dollars in Thousands)	
<b>Assets</b>		
<b>Current Assets</b>		
<b>Current Unrestricted Assets</b>		
Cash and Cash Equivalents	\$ 6,347	\$ 24,026
Accounts Receivable and Other	4,910	30,635
Total Current Unrestricted Assets	11,257	54,661
<b>Current Restricted Assets</b>		
Cash and Cash Equivalents	4,178	981
Prepays/Other	2,090	322
Total Current Restricted Assets	6,268	1,303
<b>Total Current Assets</b>	17,525	55,964
<b>Noncurrent Assets</b>		
<b>Electric Transmission Plant</b>		
In Service	315,601	313,704
Less Accumulated Depreciation	(147,150)	(150,536)
Total Net Transmission	168,451	163,168
Construction Work in Progress	13,152	5,495
Total Electric Transmission Plant	181,603	168,663
<b>Other Assets</b>		
Restricted Cash and Investments	5,077	5,072
Regulatory Assets	3,318	3,214
Total Other Assets	8,395	8,286
<b>Total Noncurrent Assets</b>	189,998	176,949
<b>Total Assets</b>	207,523	232,913
<b>Total Assets and Deferred Outflows of Resources</b>	\$ 207,523	\$ 232,913
<b>Liabilities and Net Position</b>		
<b>Liabilities</b>		
<b>Current Liabilities</b>		
Current Maturities of Revenue Bonds	\$ 6,395	\$ 6,395
Accrued Interest Payable	448	448
Accounts Payable	1,034	735
Accrued Distribution to Member Cities	-	22,812
Accrued Compensation and Pension	138	216
Accrued Mine Reclamation Cost	1,606	1,606
<b>Total Current Liabilities</b>	9,621	32,212
<b>Noncurrent Liabilities</b>		
<b>Long Term Debt</b>		
Revenue Bonds	181,340	181,340
Unamortized Premium	8,833	9,578
Tax Exempt Commercial Paper	14,400	9,400
Total Long Term Debt	204,573	200,318
Other Employee Retirement Benefits	1,711	1,608
Accrued Mine Escrow Liability	204	-
Total Other Long-Term Obligations	1,915	1,608
<b>Total Noncurrent Liabilities</b>	206,488	201,926
<b>Total Liabilities</b>	216,109	234,138
<b>Deferred Inflows of Resources</b>		
Deferred Gain on Refunding	6,005	6,168
<b>Total Deferred Inflows of Resources</b>	6,005	6,168
<b>Net Position</b>		
Net Investment in Capital Assets	(26,114)	(38,165)
Unrestricted	11,523	30,772
<b>Total Net Position</b>	(14,591)	(7,393)
<b>Total Liabilities and Net Position</b>	\$ 207,523	\$ 232,913

**TEXAS MUNICIPAL POWER AGENCY**  
**Statements of Revenues, Expenses and Changes in Net Position**  
**(Unaudited)**

	Year to Date	
	Second Quarter Ended	
	31-Mar	
	2022	2021
	(Dollars in Thousands)	
<b>Operating Revenues</b>		
Member City Payments	\$ 1,423	\$ 2,775
Transmission Revenues	15,445	19,063
Other Operating Revenues	42	56
<b>Total Operating Revenues</b>	16,910	21,894
<b>Operating Expenses</b>		
Production - Operation and Maintenance	831	2,569
Transmission - Operation and Maintenance	2,513	1,502
Administrative and General	1,390	1,337
Depreciation Expense	4,088	4,025
<b>Total Operating Expenses</b>	8,822	9,433
<b>Income from Operations</b>	8,088	12,461
<b>Other Income (Expenses)</b>		
Investment Revenue	5	18
Contributed Capital	-	103
Miscellaneous Other Income (Expenses), Net	145	(589)
<b>Total Other Income</b>	150	(468)
<b>Interest Charges</b>		
Interest Expense on Debt	2,771	4,694
Amortization of Excess Cost on		
Advance Refunding of Debt	(913)	(287)
<b>Total Interest Charges</b>	1,858	4,407
<b>Regulatory Assets Recovered in the Current Year</b>	104	74
<b>Net Revenues before Refunds/Distributions</b>	6,484	7,660
<b>Mine Distributions to Cities</b>	70,786	-
<b>Change in Net Position before Sale of Mine/Sale of Plant</b>	(64,302)	7,660
<b>Gain on Sale of Plant</b>	-	18,304
<b>Gain on Sale of Mine</b>	57,104	-
<b>Change in Net Position</b>	(7,198)	25,964
<b>Net Position</b>		
Balance as of September 30	(7,393)	(12,198)
<b>Balance as of March 31</b>	\$ (14,591)	\$ 13,766

These unaudited financial statements should be read in conjunction with the Notes to the financial statements appearing in the Agency's September 30, 2021 audited annual financial statements.