

**TEXAS MUNICIPAL POWER AGENCY**  
**June 30, 2024**  
**THIRD QUARTER HIGHLIGHTS**

Member City Payments are lower because of decreased demand billing to the Member Cities as Generation and Mine work continues to wrap up.

Production Expenses are lower as Generation and Mine work continues to wrap up.

Transmission Expenses are higher due to equipment painting, the purchase of spare parts and equipment, and investigation of transformer issues.

Depreciation Expense is lower as the original TMPA Transmission assets became fully depreciated as of the end of FY23.

Investment Revenue is higher as interest rates have risen during the last year.

Miscellaneous Other Income is higher as TMPA sold environmental credits in late 2023.

Regulatory Assets Recovered in the Current Year are lower as the Mine Acid Seep Project has been completed. The only remaining deferrals are the other Mine reclamation liabilities and the postemployment benefit liabilities.

TMPA distributed \$558K to the Cities for the sale of the environmental credits discussed above.

**Third Quarter Report**  
**Period Ended June 30, 2024**

**Texas Municipal Power Agency**  
P. O. Box 7000 Bryan, Texas 77805  
(936) 873-2013 [www.texasmpa.org](http://www.texasmpa.org)



**TEXAS MUNICIPAL POWER AGENCY**

**Serving the Cities of**  
**Bryan, Denton, Garland & Greenville**

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**BOARD OF DIRECTORS**

Bryan – Andrew Nelson  
Kean Register

Denton – Bill Cheek, Jr.  
Jesse Davis

Garland – Tom Jefferies  
James B. Ratliff

Greenville – Sue Ann Harting  
Summer Spurlock

**OTHER PRINCIPAL OFFICIALS**

**General Manager**  
Daniel Meadows

**Director of Finance & Support Services**  
Lyndi Birkhead

**TEXAS MUNICIPAL POWER AGENCY**  
**Statements of Net Position**  
**Assets and Deferred Outflows of Resources**

|  | <u>6/30/2024</u>              | <u>9/30/2023</u> |
|--|-------------------------------|------------------|
|  | <u>(Unaudited)</u>            | <u>(Audited)</u> |
|  | <u>(Dollars in Thousands)</u> |                  |
| <b>Assets</b>  |                               |                  |
| <b>Current Assets</b>                                  |                               |                  |
| <b>Current Unrestricted Assets</b>                     |                               |                  |
| Cash and Cash Equivalents                              | \$ 6,578                      | \$ 17,596        |
| Accounts Receivable and Other                          | 6,518                         | 4,018            |
| Mine Assets Held for Sale                              | 935                           | 935              |
| Mine Escrow Holdback                                   | 620                           | 620              |
| Total Current Unrestricted Assets                      | 14,651                        | 23,169           |
| <b>Current Restricted Assets</b>                       |                               |                  |
| Cash and Cash Equivalents                              | 7,313                         | 981              |
| Prepays/Other  | 201                           | 521              |
| Total Current Restricted Assets                        | 7,514                         | 1,502            |
| <b>Total Current Assets</b>                            | 22,165                        | 24,671           |
| <b>Noncurrent Assets</b>                               |                               |                  |
| <b>Electric Transmission Plant</b>                     |                               |                  |
| In Service   | 324,846                       | 327,526          |
| Less Accumulated Depreciation                          | (155,245)                     | (153,823)        |
| Total Net Transmission                                 | 169,601                       | 173,703          |
| Construction Work in Progress                          | 7,640                         | 2,703            |
| Total Electric Transmission Plant                      | 177,241                       | 176,406          |
| <b>Other Assets</b>                                    |                               |                  |
| Restricted Cash and Investments                        | 5,905                         | 5,599            |
| Railroad Commission Mine Bonding                       | 1,600                         | 1,600            |
| Regulatory Assets                                      | 1,748                         | 1,929            |
| Total Other Assets                                     | 9,253                         | 9,128            |
| <b>Total Noncurrent Assets</b>                         | 186,494                       | 185,534          |
| <b>Total Assets</b>                                    | 208,659                       | 210,205          |
| <b>Total Assets and Deferred Outflows of Resources</b> | \$ 208,659                    | \$ 210,205       |
| <b>Liabilities and Net Position</b>                    |                               |                  |
| <b>Liabilities</b>                                     |                               |                  |
| <b>Current Liabilities</b>                             |                               |                  |
| Current Maturities of Revenue Bonds                    | \$ 6,780                      | \$ 6,780         |
| Accrued Interest Payable                               | 1,858                         | 591              |
| Accounts Payable                                       | 598                           | 895              |
| Accrued Distribution to Member Cities                  | -                             | 15,113           |
| Accrued Compensation and Pension                       | 96                            | 115              |
| Accrued Mine Reclamation Cost                          | 486                           | 750              |
| <b>Total Current Liabilities</b>                       | 9,818                         | 24,244           |
| <b>Noncurrent Liabilities</b>                          |                               |                  |
| <b>Long Term Debt</b>                                  |                               |                  |
| Revenue Bonds  | 167,985                       | 167,985          |
| Unamortized Premium                                    | 5,910                         | 6,783            |
| Tax Exempt Commercial Paper                            | 27,900                        | 27,900           |
| Total Long Term Debt                                   | 201,795                       | 202,668          |
| Payable to Member Cities Related to Mine Bonding       | 1,600                         | 1,600            |
| Other Employee Retirement Benefits                     | 1,261                         | 1,179            |
| Accrued Mine Escrow Liability                          | 204                           | 204              |
| Total Other Long-Term Obligations                      | 3,065                         | 2,983            |
| <b>Total Noncurrent Liabilities</b>                    | 204,860                       | 205,651          |
| <b>Total Liabilities</b>                               | 214,678                       | 229,895          |
| <b>Deferred Inflows of Resources</b>                   |                               |                  |
| Deferred Gain on Refunding                             | 5,272                         | 5,516            |
| <b>Total Deferred Inflows of Resources</b>             | 5,272                         | 5,516            |
| <b>Net Position</b>                                    |                               |                  |
| Net Investment in Capital Assets                       | (23,388)                      | (32,018)         |
| Unrestricted   | 12,097                        | 6,812            |
| <b>Total Net Position</b>                              | (11,291)                      | (25,206)         |
| <b>Total Liabilities and Net Position</b>              | \$ 208,659                    | \$ 210,205       |

**TEXAS MUNICIPAL POWER AGENCY**  
**Statements of Revenues, Expenses and Changes in Net Position**  
**(Unaudited)**

|  | <b>Year to Date</b>           |             |
|--|-------------------------------|-------------|
|  | <b>Third Quarter Ended</b>    |             |
|  | <b>30-Jun</b>                 |             |
|  | <u>2024</u>                   | <u>2023</u> |
|  | <u>(Dollars in Thousands)</u> |             |
| <b>Operating Revenues</b>                                |                               |             |
| Member City Payments                                     | \$ 903                        | \$ 1,450    |
| Transmission Revenues                                    | 26,576                        | 24,595      |
| Other Operating Revenues                                 | -                             | 8           |
| <b>Total Operating Revenues</b>                          | 27,479                        | 26,053      |
| <b>Operating Expenses</b>                                |                               |             |
| Production - Operation and Maintenance                   | 507                           | 756         |
| Transmission - Operation and Maintenance                 | 4,205                         | 3,045       |
| Administrative and General                               | 1,673                         | 1,963       |
| Depreciation Expense                                     | 4,146                         | 6,477       |
| <b>Total Operating Expenses</b>                          | 10,531                        | 12,241      |
| <b>Income from Operations</b>                            | 16,948                        | 13,812      |
| <b>Other Income (Expenses)</b>                           |                               |             |
| Investment Revenue                                       | 756                           | 519         |
| Contributed Capital                                      | -                             | -           |
| Miscellaneous Other Income (Expenses), Net               | 584                           | 41          |
| <b>Total Other Income</b>                                | 1,340                         | 560         |
| <b>Interest Charges</b>                                  |                               |             |
| Interest Expense on Debt                                 | 4,751                         | 4,578       |
| Amortization of Excess Cost on Advance Refunding of Debt | (1,118)                       | (1,241)     |
| <b>Total Interest Charges</b>                            | 3,633                         | 3,337       |
| <b>Regulatory Assets Recovered in the Current Year</b>   | (182)                         | (2)         |
| <b>Net Revenues before Refunds/Distributions</b>         | 14,473                        | 11,033      |
| <b>Distributions to Cities</b>                           | 558                           | 1,108       |
| <b>Change in Net Position before Sale of Mine</b>        | 13,915                        | 9,925       |
| <b>Gain on Sale of Mine</b>                              | -                             | 16          |
| <b>Change in Net Position</b>                            | 13,915                        | 9,941       |
| <b>Net Position</b>                                      |                               |             |
| Balance as of September 30                               | (25,206)                      | (23,982)    |
| <b>Balance as of June 30</b>                             | \$ (11,291)                   | \$ (14,041) |

These unaudited financial statements should be read in conjunction with the Notes to the financial statements appearing in the Agency's September 30, 2023 audited annual financial statements.