

TEXAS MUNICIPAL POWER AGENCY
June 30, 2026
THIRD QUARTER HIGHLIGHTS

Production Expenses are lower as Generation and Mine work continues to wrap up.

Miscellaneous Other Income is higher as TMPA sold a considerable amount of transmission scrap metal in the first three quarters of FY26.

Interest Expense on Debt is higher as the Transmission Refunding Bonds, Series 2025, were issued in July 2025.

TMPA distributed \$7.3M to the Cities in the third quarter of FY26 for the sale of the last remaining mine land (Pond SP-50). The Gain on the Sale was \$6.4 million after retiring the associated assets.

Third Quarter Report
Period Ended June 30, 2026

Texas Municipal Power Agency
P. O. Box 7000 Bryan, Texas 77805
(936) 873-2013 www.texasmpa.org



TEXAS MUNICIPAL POWER AGENCY

Serving the Cities of
Bryan, Denton, Garland & Greenville

BOARD OF DIRECTORS

Bryan – Andrew Nelson
Kean Register

Denton – Bill Cheek, Jr.
Jesse Davis

Garland – Tom Jefferies
James B. Ratliff

Greenville – Sue Ann Harting
Summer Spurlock

OTHER PRINCIPAL OFFICIALS

General Manager
Daniel Meadows

Director of Finance & Support Services
Lyndi Birkhead

TEXAS MUNICIPAL POWER AGENCY
Statements of Net Position
Assets and Deferred Outflows of Resources

	<u>6/30/2026</u> <u>(Unaudited)</u>	<u>9/30/2025</u> <u>(Audited)</u>
	<u>(Dollars in Thousands)</u>	
Assets		
Current Assets		
Current Unrestricted Assets		
Cash and Cash Equivalents	\$ 6,104	\$ 16,099
Accounts Receivable and Other	6,038	5,597
Mine Assets Held for Sale	-	935
Mine Escrow Holdback	208	208
Total Current Unrestricted Assets	<u>12,350</u>	<u>22,839</u>
Current Restricted Assets		
Cash and Cash Equivalents	9,120	1,332
Prepays/Other	382	673
Total Current Restricted Assets	<u>9,502</u>	<u>2,005</u>
Total Current Assets	<u>21,852</u>	<u>24,844</u>
Noncurrent Assets		
Electric Transmission Plant		
In Service	366,032	361,941
Less Accumulated Depreciation	<u>(161,771)</u>	<u>(156,754)</u>
Total Net Transmission	204,261	205,187
Construction Work in Progress	13,821	3,065
Total Electric Transmission Plant	<u>218,082</u>	<u>208,252</u>
Other Assets		
Restricted Cash and Investments	8,616	8,239
Railroad Commission Mine Bonding	1,600	1,600
Regulatory Assets	1,523	1,420
Total Other Assets	<u>11,739</u>	<u>11,259</u>
Total Noncurrent Assets	<u>229,821</u>	<u>219,511</u>
Total Assets	<u>251,673</u>	<u>244,355</u>
Total Assets and Deferred Outflows of Resources	<u>\$ 251,673</u>	<u>\$ 244,355</u>
Liabilities and Net Position		
Liabilities		
Current Liabilities		
Current Maturities of Revenue Bonds	\$ 7,950	\$ 7,950
Accrued Interest Payable	2,643	607
Accounts Payable	1,759	8,447
Accrued Distribution to Member Cities	-	15,339
Accrued Compensation and Pension	73	108
Accrued Mine Reclamation Cost	490	490
Total Current Liabilities	<u>12,915</u>	<u>32,941</u>
Noncurrent Liabilities		
Long Term Debt		
Revenue Bonds	204,405	204,405
Unamortized Premium	6,779	7,579
Tax Exempt Commercial Paper	23,800	6,600
Total Long Term Debt	<u>234,984</u>	<u>218,584</u>
Payable to Member Cities Related to Mine Bonding	1,600	1,600
Other Employee Retirement Benefits	1,033	931
Accrued Mine Escrow Liability	204	204
Total Other Long-Term Obligations	<u>2,837</u>	<u>2,735</u>
Total Noncurrent Liabilities	<u>237,821</u>	<u>221,319</u>
Total Liabilities	<u>250,736</u>	<u>254,260</u>
Deferred Inflows of Resources		
Deferred Gain on Refunding	4,620	4,864
Total Deferred Inflows of Resources	<u>4,620</u>	<u>4,864</u>
Net Position		
Net Investment in Capital Assets	(11,736)	(21,648)
Unrestricted	8,053	6,879
Total Net Position	<u>(3,683)</u>	<u>(14,769)</u>
Total Liabilities and Net Position	<u>\$ 251,673</u>	<u>\$ 244,355</u>

TEXAS MUNICIPAL POWER AGENCY
Statements of Revenues, Expenses and Changes in Net Position
(Unaudited)

	Year to Date Third Quarter Ended 30-Jun	
	<u>2026</u>	<u>2025</u>
	<u>(Dollars in Thousands)</u>	
Operating Revenues		
Member City Payments	\$ 630	\$ 610
Transmission Revenues	26,472	26,756
Total Operating Revenues	<u>27,102</u>	<u>27,366</u>
Operating Expenses		
Production - Operation and Maintenance	327	422
Transmission - Operation and Maintenance	4,066	3,938
Administrative and General	1,774	1,737
Depreciation Expense	5,017	4,527
Total Operating Expenses	<u>11,184</u>	<u>10,624</u>
Income from Operations	<u>15,918</u>	<u>16,742</u>
Other Income (Expenses)		
Investment Revenue	539	582
Contributed Capital	-	44
Miscellaneous Other Income (Expenses), Net	359	91
Total Other Income	<u>898</u>	<u>717</u>
Interest Charges		
Interest Expense on Debt	5,945	4,991
Amortization of Excess Cost on Advance Refunding of Debt	<u>(1,048)</u>	<u>(997)</u>
Total Interest Charges	<u>4,897</u>	<u>3,994</u>
Regulatory Assets Recovered in the Current Year	<u>102</u>	<u>80</u>
Net Revenues before Refunds/Distributions	<u>12,021</u>	<u>13,545</u>
Distributions to Cities	<u>7,311</u>	<u>3,813</u>
Change in Net Position before Sale of Mine	<u>4,710</u>	<u>9,732</u>
Gain on Sale of Mine	<u>6,376</u>	
Change in Net Position	<u>11,086</u>	
Net Position		
Balance as of September 30	(14,769)	(13,152)
Balance as of June 30	<u>\$ (3,683)</u>	<u>\$ (13,152)</u>

These unaudited financial statements should be read in conjunction with the Notes to the financial statements appearing in the Agency's September 30, 2025 audited annual financial statements.