TEXAS MUNICIPAL POWER AGENCY

BOARD OF DIRECTORS MEETING

**THE PRESIDING OFFICER WILL BE IN ATTENDANCE AT,
AND MEMBERS OF THE PUBLIC MAY ATTEND, THE FOLLOWING LOCATION:**

**Fletcher Warren Civic Center
5501 Business Hwy. 69 S
Greenville, TX 75402**

**Thursday, September 10, 2026
9:00AM**

Preliminary matters:

- Call to order
- Public comments

The following matters are scheduled for discussion and for possible action:

1. Resolution No. 2026-9-1, acknowledging the contributions of Jamie Ratliff to the Agency; and expressing the Agency's appreciation for 22 years of dedicated service.

2. Resolution No. 2026-9-2, acknowledging the contributions of Gary Miller to the Agency; and expressing the Agency's appreciation for 14 years of dedicated service.

3. Consent Agenda Items:

   A. Consider approval of meeting minutes of the June 11, 2026 Board of Directors meeting.

4. Planning & Operating Committee report relating to results of the Planning & Operating Committee meeting of September 9, 2026.

5. Status report relating to mine reclamation and land matters.

6. Status report relating to environmental and regulatory compliance matters.

7. Status report relating to the TMPA transmission operations and Five-year Transmission Projects Status Report.

8. FY26 Third Quarter Budget Status Report

9. Resolution No. 2026-9-3, amending the FY2026 Annual Transmission System Capital Budget by appropriating funds for the Gibbons Creek Breaker and Battery Replacement Project; and resolving matters incidental and related thereto.

10. Resolution No. 2026-9-4, amending the FY2026 Annual Transmission System Capital Budget by appropriating funds for the Jack Creek Breaker and Battery Replacement Project; and resolving matters incidental and related thereto.

11. Resolution No. 2026-9-5, amending the FY2026 Annual Transmission System Capital Budget by appropriating funds for the McCree Breaker Replacement Project; and resolving matters incidental and related thereto.

12. Resolution No. 2026-9-6, amending the FY2026 Annual Transmission System Capital Budget by appropriating funds for the West Denton Breaker Replacement Project; and resolving matters incidental and related thereto.

13. Resolution No. 2026-9-7, amending the FY2026 Annual Transmission System Capital Budget by appropriating funds for the Capacitor Bank at Gibbons Creek Switchyard Project; and resolving matters incidental and related thereto.

14. Executive session will be held pursuant to the Open Meetings Act for the following items:

    A. Strategic plan relating to the transmission system (competitive matters under Section 551.086, Government Code, and legal advice under Section 551.071, Government Code, and value of real property under Section 551.072, Government Code)

    B. General Manager Annual Performance Review and General Manager Agreement (personnel matter under Section 551.074, Government Code, and legal advice under Section 551.071, Government Code)

    In the Board's discretion, the Board may discuss and/or take action on one or more of the above executive session items in open meeting. In regard to items scheduled on this agenda for discussion and/or action in the open portion of the meeting, the Board may, in its discretion, address one or more of such items in executive session if and to the extent permitted by the Texas Open Meetings Act.

15. Election of Officers (President, Vice President, and Secretary) and approval of appointments to standing committees (Audit & Budget Committee and Personnel Committee) in accordance with Agency Rules & Regulations.

16. Future Meeting Dates

17. Adjourn

September 10, 2026

AGENDA ITEM NO. 1

SUBJECT: Resolution No. 2026-9-1, acknowledging the contributions of James (Jamie) Ratliff to the Agency and expressing the Agency's appreciation for 22 years of dedicated service.

DISCUSSION: Jamie Ratliff has served on the Texas Municipal Power Agency Board of Directors since 2004. This Resolution honors Jamie's 22 years of service and contributions to the Agency.

BACKUP MATERIAL: None

ACTION REQUESTED: Consideration and action on Resolution No. 2026-9-1.

RESOLUTION NO. 2026-9-1

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY ("AGENCY") ACKNOWLEDGING THE CONTRIBUTIONS OF JAMES (JAMIE) RATLIFF TO THE AGENCY AND EXPRESSING THE AGENCY'S APPRECIATION FOR 22 YEARS OF DEDICATED SERVICE.

WHEREAS, Jamie Ratliff came to the Agency in 2004 as the City of Garland's representative on the Board of Directors;

WHEREAS, as a member of the Board of Directors for 22 years, Jamie Ratliff has given the Board of Directors, Planning and Operating Committee and Staff sincere, honest, and wise advice in regard to all aspects of Agency operations;

WHEREAS, the Agency has been fortunate to have received the valuable service of Jamie Ratliff throughout his tenure on the Board of Directors;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY:

1. That the above recitals are true and correct;

2. That the Agency gives its sincerest thanks and appreciation to Jamie Ratliff for his valuable service on the Board of Directors;

3. That the Agency conveys its best wishes to Jamie Ratliff;

4. That the General Manager of the Agency is instructed to deliver an original copy of this Resolution to Jamie Ratliff;

5. That it is officially found and determined that notice of this meeting of the Board of Directors of the Agency was given as required by law.

PASSED AND APPROVED THIS 10TH DAY OF SEPTEMBER 2026.

_____
Andrew Nelson, President
Board of Directors
Texas Municipal Power Agency

ATTEST: _____
Tom Jefferies, Secretary
Board of Directors
Texas Municipal Power Agency

September 10, 2026

AGENDA ITEM NO. 2

SUBJECT: Resolution No. 2026-9-2, acknowledging the contributions of Gary Miller to the Agency and expressing the Agency's appreciation for 14 years of dedicated service.

DISCUSSION: Gary Miller has served on the P&O Committee since 2012. This Resolution honors Gary's 14 years of service and contributions to the Agency.

BACKUP MATERIAL: None

ACTION REQUESTED: Consideration and action on Resolution No. 2026-9-2.

RESOLUTION NO. 2026-9-2

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY ("AGENCY") ACKNOWLEDGING THE CONTRIBUTIONS OF GARY MILLER TO THE AGENCY AND EXPRESSING THE AGENCY'S APPRECIATION FOR 14 YEARS OF DEDICATED SERVICE.

WHEREAS, Gary Miller came to the Agency in 2012 as the City of Bryan's representative on the Planning and Operating Committee;

WHEREAS, as a member of the Planning and Operating Committee for 14 years, Gary Miller has given the Board of Directors, Planning and Operating Committee and Staff sincere, honest, and wise advice in regard to all aspects of Agency operations;

WHEREAS, the Agency has been fortunate to have received the valuable service of Gary Miller throughout his tenure on the Planning and Operating Committee;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY:

1. That the above recitals are true and correct;

2. That the Agency gives its sincerest thanks and appreciation to Gary Miller for his valuable service on the Planning and Operating Committee;

3. That the Agency conveys its best wishes to Gary Miller;

4. That the General Manager of the Agency is instructed to deliver an original copy of this Resolution to Gary Miller;

5. That it is officially found and determined that notice of this meeting of the Board of Directors of the Agency was given as required by law.

PASSED AND APPROVED THIS 10TH DAY OF SEPTEMBER 2026.

_____
Andrew Nelson, President
Board of Directors
Texas Municipal Power Agency

ATTEST: _____
Tom Jefferies, Secretary
Board of Directors
Texas Municipal Power Agency

TEXAS MUNICIPAL POWER AGENCY

BOARD OF DIRECTORS MEETING

VIA VIDEO CONFERENCE CALL

LOCATION AT WHICH MEMBERS OF THE PUBLIC WERE INVITED TO ATTEND:

WEATHERFORD PUBLIC LIBRARY
1014 Charles Street
Weatherford, TX 76086

Thursday, June 11, 2026
10:00AM

Mr. Davis called the meeting to order at 10:09 AM.

The following people were present at the meeting.

Board Members:

Jamie Ratliff and Tom Jefferies– City of Garland
Sue Ann Harting – City of Greenville
Jesse Davis – City of Denton
Andrew Nelson and Kean Register – City of Bryan

Staff:

Daniel Meadows, Lyndi Birkhead and Susie Johnson

Others:

Carl Shahady – Tiemann, Shahady & Hamala, P.C.
Gary Miller, Doug Lyles and Alicia Kenney - BTU
Tony Puente – DME
Chris Lutrick and Mark Zimmerer - City of Denton
Tyler Hjorth, Mark Stapp, Zachary McDonald and Michelle Baccheschi - GUES
Darrell Cline, Tom Hancock, Steve Martin and Chuck Chapman – GP&L
Steven Adams and Paul Jasin - SPFI
Gregory Salinas – MPH Legal

Public Comments:

Mr. Davis asked for comments, there were none.
Preliminary matters:

1. **Consent Agenda Items:**

   A. Consider approval of meeting minutes of the March 12, 2026 Board of Directors meeting.

Mr. Nelson moved, seconded by Mr. Jefferies, approval of all consent agenda items.

Motion carried; voting as follows:

Cheek – Absent	Jefferies – Aye
Nelson – Aye	Ratliff – Aye
Spurlock – Absent	Register – Aye
Harting – Aye	Davis – Aye

2. **Planning & Operating Committee report relating to the May 14, 2026, June 8, 2026, and June 11, 2026 Committee meetings.**

   An update was provided by Mr. Miller.

3. **Status report relating to mine reclamation and land matters.**

   An update was provided by Mr. Meadows.

4. **Status report relating to environmental and regulatory compliance matters.**

   An update was provided by Mr. Meadows.

5. **Status reports relating to Transmission Operations and the Five-Year Transmission Projects Plan.**

   An update was provided by Mr. Meadows.

6. **Executive session will be held pursuant to the Open Meetings Act (Chapter 551, Government Code) for the following items:**

   Mr. Davis announced that the Board would convene in executive session pursuant to Sections 551.071, 551.072, and 551.086, Government Code.

The open session was recessed, and the executive session was called to order by Mr. Davis at 10:15 AM.

The open session resumed at 11:25 AM followed by a short break.

The open session resumed at 11:34 AM.

Ms. Harting made a motion to authorize a refund to the member cities of the unused revenues collected for the costs of the GCERG lawsuit, seconded by Mr. Jefferies.

Motion carried; voting as follows:

Cheek – Absent	Jefferies – Aye
Nelson – Aye	Ratliff – Aye
Spurlock – Absent	Register – Aye
Harting – Aye	Davis – Aye

7. **Resolution No. 2026-6-2, authorizing a transmission line exchange transaction with Oncor Electric Delivery Company, LLC ("Oncor"), including the sale of certain transmission line assets to, and the purchase of certain transmission line assets from, Oncor; describing the conditions and circumstances for the exchange transaction, and the public purposes that will be achieved; amending the FY2026 Annual Transmission System Capital Budget by appropriating funds for the exchange transaction; and resolving matters incidental and related thereto.**

Mr. Ratliff moved, seconded by Ms. Harting, approval of Resolution No. **2026-6-2**, to include debt funding for the transaction, and approval of the transaction by the member cities and the PUC.

Motion carried; voting as follows:

Cheek – Absent	Jefferies – Aye
Nelson – Aye	Ratliff – Aye
Spurlock – Absent	Register – Aye
Harting – Aye	Davis – Aye

8. **Resolution No. 2026-6-3, amending the FY2026 Annual Transmission System Capital Budget by increasing the amount that is authorized to be expended on the Transformer Dissolved Gas Monitor Project; and resolving matters incidental and related thereto.**

Mr. Nelson moved, seconded by Mr. Jefferies, approval of Resolution No. **2026-6-3**.

Motion carried; voting as follows:

Cheek – Absent	Jefferies – Aye
Nelson – Aye	Ratliff – Aye
Spurlock – Absent	Register – Aye
Harting – Aye	Davis – Aye

9. **Resolution No. 2026-6-4, amending the FY2026 Annual Transmission System Capital Budget by appropriating funds for the GEUS Generation Interconnection at Greenville Interchange Project; and resolving matters incidental and related thereto.**

Mr. Ratliff moved with GUES owning all of the 1,200-foot line, seconded by Ms. Harting, approval of Resolution No. **2026-6-4**.

Motion carried; voting as follows:

Cheek – Absent	Jefferies – Aye
Nelson – Aye	Ratliff – Aye
Spurlock – Absent	Register – Aye
Harting – Aye	Davis – Aye

10. **Resolution No. 2026-6-5, authorizing an extension to the terms of the Transmission Operator, Maintenance, and Construction Services Agreements with the cities of Garland and Denton; and resolving matters incidental and related thereto.**

Ms. Harting moved, seconded by Mr. Register, approval of Resolution No. **2026-6-5**.

Motion carried; voting as follows:

Cheek – Absent	Jefferies – Aye
Nelson – Aye	Ratliff – Aye
Spurlock – Absent	Register – Aye
Harting – Aye	Davis – Aye

11. **Audit and Budget Committee report relating to the results of the May 27, 2026 Committee meeting.**

An update was provided by Mr. Davis.

12. **FY26 Second Quarter Budget Status Report**

An update was provided by Ms. Birkhead.

13. **FY27 Annual Budgets, including FY27 Budget Package**

A. **Resolution No. 2026-6-6 adopting a Generation budget for FY27**
B. **Resolution No. 2026-6-7 adopting a Mine budget for FY27**
C. **Resolution No. 2026-6-8 adopting a Transmission budget for FY27**

Ms. Harting moved, seconded by Mr. Jefferies, approval of Resolution No. **2026-6-6,** Resolution No. **2026-6-7**, and Resolution No. **2026-6-8**.

Motion carried; voting as follows:

Cheek – Absent	Jefferies – Aye
Nelson – Aye	Ratliff – Aye
Spurlock – Absent	Register – Aye
Harting – Aye	Davis – Aye

14. **FY27 Budget Charges**

A. **Resolution No. 2026-6-9 establishing Generation charges for FY27**
B. **Resolution No. 2026-6-10 establishing Mine charges for FY27**

Mr. Ratliff moved, seconded by Ms. Harting, approval of Resolution No. **2026-6-9** and Resolution No. **2026-6-10**.

Motion carried; voting as follows:

Cheek – Absent	Jefferies – Aye
Nelson – Aye	Ratliff – Aye
Spurlock – Absent	Register – Aye
Harting – Aye	Davis – Aye

15. **Resolution No. 2026-6-11, adopting and approving an Annual Transmission System Capital Budget for the Agency for the Fiscal Year October 1, 2026 through September 30, 2027; and resolving matters incidental and related thereto.**

Mr. Jefferies moved, seconded by Mr. Register, approval of Resolution No. **2026-6-11**.

Motion carried; voting as follows:

Cheek – Absent	Jefferies – Aye
Nelson – Aye	Ratliff – Aye
Spurlock – Absent	Register – Aye
Harting – Aye	Davis – Aye

16. **Resolution No. 2026-6-12, defining TMPA as an entity qualified to participate in the Texas SmartBuy Membership Program of the Texas Comptroller of Public Accounts and requesting approval for participation in the Program.**

Mr. Ratliff moved, seconded by Ms. Harting, approval of Resolution No. **2026-6-12**.

Motion carried; voting as follows:

Cheek – Absent	Jefferies – Aye
Nelson – Aye	Ratliff – Aye
Spurlock – Absent	Register – Aye
Harting – Aye	Davis – Aye

17. **Future Meeting Dates**

By general consensus of the Board, the next Board meeting is tentatively set for September 10, 2026.

18. **Adjourn**

By general consensus of the Board, the meeting adjourned at 11:48 AM.

September 10, 2026

AGENDA ITEM NO. 4

SUBJECT: Planning & Operating Committee report relating to the September 9, 2026 Committee meeting.

DISCUSSION: The P&O Committee Chair will present major discussion topics and actions taken at previous P&O Committee meetings.

BACKUP MATERIAL: None

ACTION REQUESTED: None

Gary Miller
9/10/2026

September 10, 2026

AGENDA ITEM NO. 5

SUBJECT: Status report relating to mine reclamation and land matters.

DISCUSSION:

Bond Release Status

TMPA filed bond release applications with the Railroad Commission of Texas for Seep 1A (3.8 acres) on 08/4/26 and Seep 9A (24.4 acres) on 08/12/26. The Commission suspended review of these applications (letters dated 08/12/26 and 08/19/26) pending TMPA's response to three comments common to both applications. The first two are technical and are being addressed; the third is more problematical:

> The application requests Phases I, II, and III bond release while the permanent system remains necessary to address AMD [Acid Mine Drainage]. Consistent with longstanding Commission practice and OSMRE's [the federal Office of Surface Mining, Reclamation, and Enforcement] Handbook, seep-impacted areas requiring mitigation or remediation are not eligible for Phase I or Phase II release unless perpetual treatment is fully secured through remaining bond or an approved alternative financial mechanism. This threshold must be met before the Commission can evaluate whether the area satisfies the applicable reclamation performance standard for Phase I and Phase II release. If TMPA wishes to proceed with the requested release of reclamation obligations, it must demonstrate how perpetual treatment will be fully funded for Phase I and Phase II, and it must identify whether it proposes to enter into an enforceable third-party agreement to assume responsibility for foreseeable treatment and remediation costs. Only such an agreement can support full Phase III release while long-term treatment continues. (Railroad Commission of Texas staff comment, 8/12/2026 & 8/19/2026.)

As previously reported, TMPA does not favor establishment of a trust fund to replace bonding as it stated in a letter to the Commission on 12/8/25:

> TMPA's strong preference is to proceed under the traditional bond release framework for several reasons grounded in existing law, long-term data, and the specific conditions present at Gibbons Creek.

After filing the Seep 1A bond release application, TMPA had a follow-up call with Commission Staff on 08/12/26. During the discussion, TMPA emphasized that the pre-mining water quality in local drainages was inherently acidic due to natural oxidation of pyrite in the lignite-bearing geological formation. Staff said that such a demonstration could be taken into consideration. TMPA is therefore compiling this baseline information that is buried in permitting documents dating back to the 1970s.

Seep 1A Mitigation

The pH of the discharge at Seep 1A has been consistently in compliance (above pH 6.0) and vegetation has become well established since completion of mitigation work in 2023 (Figures 1 and 2).

Figure 1 – Seep 1A wetland area
(View southwest, 12/19/23)



Figure 2 – Same Seep 1A wetland area
(View southwest, 08/18/26)



Seep 9A Mitigation

Similarly at Seep 9A, the pH of the discharge has been consistently in compliance (above pH 6.0) and vegetation continues to thrive since completion of mitigation work in 2023 (Figures 3 and 4).

Figure 3 – Downstream end of Seep 9A area
(View south looking upstream, 07/28/25)



Figure 4 – Same downstream end of Seep 9A area
(View south looking upstream, 08/18/26)



BACKUP MATERIAL: None

ACTION REQUESTED: None

Jan K. Horbaczewski
08/24/26

September 10, 2026

AGENDA ITEM NO. 6

NOTE: There have been no changes to this report since the June 2026 Board Report.

SUBJECT: Status report relating to environmental and regulatory compliance matters

DISCUSSION: On February 10, 2021, the sale of GCSES and Gibbons Creek Reservoir to Gibbons Creek Environmental Redevelopment Group, LLC (GCERG) was finalized. The physical work was considered complete by GCERG on August 31, 2024.

On November 14, 2025, the TCEQ approved the Coal Combustion Residuals Registration for the ash ponds, scrubber sludge pond, and Site F Landfill. As a result, GCERG submitted bond reduction request. Upon review, TMPA and the Environmental Designee have considered the ash ponds, scrubber sludge pond, and Site F Landfill as being completed within the meaning of Section 9.06(a) of the APA.

On December 12, 2025, and based on that determination, TMPA communicated its willingness to sign an instrument reducing the bond after the post-closure financial assurance, acceptable to the TCEQ and required by the CCR Registration, is submitted to the TCEQ with copy to TMPA.

Effective 4/27/2026, the Regulatory Closure Bond was reduced from $32,558,000 to $15,804,500.

TMPA estimates that the remediation project is **97% complete** with only the final administrative and regulatory tasks remaining to close Site A Landfill, Site F Landfill, Scrubber Sludge Pond, and Ash Ponds.

The Escrow Balance is currently at $2.85 million, and per the APA, this balance will remain as retention until TMPA certifies that all post-closure bonds are in place. The current total security available is shown below.

Escrow Amount:	2,854,600
Regulatory Closure Bond Amount:	15,804,500
Total Security Available:	**18,659,100**

BACKUP MATERIAL: None

ACTION REQUESTED: None

Daniel Meadows
8/27/2026

September 10, 2026

AGENDA ITEM NO. 7

SUBJECT: Status reports relating to Transmission Operations and the Five-Year Transmission Project Plan.

DISCUSSION: The purpose of this agenda item is to provide two routine reports to the Board.

BACKUP MATERIAL: 1) Transmission Operations Status Report
2) Five-year Transmission Project Status Report

ACTION REQUESTED: None

Daniel Meadows
9/1/2026

TRANSMISSION OPERATIONS STATUS REPORT

Outage Summary:

During May, June, and July 2026, TMPA had 5 planned outages on the 345kV system, 4 on the 138kV system, and 2 on the 69kV system. TMPA had 1 unplanned outage on the 345kV system, 2 on the 138kV system, and none on the 69kV system. There were no forced extensions on the 345kV system, 10 on the 138kV system, and none on the 69kV system.

Key Operational Details

- 345kV Unplanned Outage: The unplanned outage was at Gibbons Creek involving repairs to an oil pump leak on the South Reactor.

- 138kV Unplanned Outages: The unplanned outages were at Ben Davis involving repairs to differential alarms and the replacement of capacitors on Capacitor Banks 8060 and 8080.

- 138kV Forced Extensions: The forced extensions were associated with the Ben Davis repair activities noted above.

Personnel Summary:

All TMPA operators are NERC-certified and current with all continuing education requirements.

Charles Chapman, Transmission Director
Matt Carter, T&D Systems Operations Manager
08/06/2026

TMPA Transmission Operations Report
2026

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2026 Total
Planned Outages													
345 kV	12	1	3	6	5	0	0						**27**
138 kV	7	7	13	15	0	0	4						**46**
69 kV	0	0	0	0	0	0	2						**2**
Devices requested													**75**
Un-Planned Outages													
345 kV	0	5	2	1	0	0	1						**9**
138 kV	0	1	2	0	0	1	1						**5**
69 kV	0	0	0	0	0	0	0						**0**
													14
Forced Extension Outages													
345 kV	1	0	0	0	0	0	0						**1**
138 kV	1	1	0	2	8	1	1						**14**
69 kV	0	0	0	0	0	0	0						**0**
													15

Note: Outages are counted by the number of entries in the ERCOT Outage Scheduler.

Five-Year Transmission Projects Status Report as of August 2026

Project Name	Project No.	Total Approved / NOT Approved	Approved Funds Remaining as of 9/30/25 or Date of Approval (if later)	FY26	FY27	FY28	FY29	FY30
Steep Hollow to Keith Switch - Rebuild/Grounding Enhancement	T20002	$ 12,800,000	$ 3,329,418	*$ 251,861* $ 251,861				
Ben Davis Breaker Replacement	T20004	$ 4,290,000	$ 2,302,076	*$ 773,894* $ 755,549	*$ 350,000* $ 350,000			
Pruitt 138kV Terminal Addition	T21005	$ 24,161,000	$ 22,748,940	*$ 3,500,000*	*$ 11,549,364*	*$ 7,699,576* $ 24,161,000		
Gibbons Creek Decommission Transmission Phase II	T21006	$ 5,910,000	$ -	$ 2,203				
Gibbons Creek Data Center Terminal Additions	T22002	$ 3,000,000	$ 3,000,000				*$ 3,000,000* $ 3,000,000	
Dansby to Steep Hollow Rebuild	T22003	$ 21,500,000	$ -	*$ 1,600,000* $ 1,600,000				
Greenville Interchange to Pruitt New Line & Station (Makalu)	T22004	$ 12,500,000	$ 12,342,438	*$ 2,242,438*	*$ 2,000,000*	*$ 8,100,000* $ 12,500,000		
Rayburn Country 138kV POI	T22005	$ 4,062,500	$ 560,215	*$ 789,476* $ 789,476				
Brazos Interconnection at Denton West Interchange	T24001	$ 3,530,400	$ 3,052,501	*$ 300,000*	*$ 1,302,501* $ 2,080,400			
GEUS Interconnection Request - Industrial Park	T24003	$ 2,700,000	$ 2,700,000				*$ 2,700,000* $ 2,700,000	
Industrial Substation Bypass	T24004	$ 174,900	$ 159,161	*$ 87,444* $ 103,183				
Transformer Dissolved Gas Monitor	T24006	$ 108,750	$ 73,750	*$ 88,952* $ 88,952				
Relay Panel Replacement Project at Denton West	T24008	$ 96,800	$ 96,800	*$ 48,400*	*$ 48,400* $ 96,800			
GC Switchyard Subsurface and Surface Modifications	T25001	$ 8,300,000	$ 3,198,197	*$ 3,911,771* $ 3,911,771				
GC-Zenith Ckt 18 (CNP) Protection Scheme	T25002	$ 845,000	$ 835,533	*$ 512,774*	*$ 322,759* $ 845,000			
GC-Greens Prairie 138 kV Reconductor	T25003	$ 5,664,000	$ 4,932,465	*$ 4,902,755* $ 5,634,290				
Nevada to Royse 138kV Conductor Replacement	T25004	$ 100,000	$ 41,001	*$ 15,228* $ 15,228				
Lee Street Interconnecting Lines	T25005	$ 1,950,000	$ 1,950,000		*$ 1,950,000* $ 1,950,000			
GC Physical Security Enhancements	T25006	$ 3,606,400	$ 2,004,585	*$ 2,614,209* $ 2,614,209				
JOF Dissolution and West Denton-Krum West Acquisition	N/A	$ 10,451,795	$ -		*$ 10,451,795* $ 10,451,795			
Gibbons Creek Breaker/Battery Upgrade/Replacement		$ 2,690,000	$ -		*$ 2,690,000* $ 2,690,000			
Jack Creek Breaker/Battery Upgrade/Replacement		$ 2,395,000	$ -		*$ 2,395,000* $ 2,395,000			
West Denton Breaker Replacement		$ 2,845,000	$ -		*$ 2,845,000* $ 2,845,000			
McCree Breaker Replacement		$ 2,080,000	$ -		*$ 2,080,000* $ 2,080,000			
Capacitor Bank at Gibbons Creek Switchyard		$ 1,500,000	$ -		*$ 1,500,000*		$ 1,500,000	
Buffalo Prairie Storage (150 MW)		$ 10,200,000			$ 4,000,000	$ 6,200,000		
Buffalo Meadow Solar		$ 10,000,000			$ 3,000,000	$ 7,000,000		
Capacitor Bank at Gibbons Creek Switchyard Supplemental		$ 15,000,000			$ 5,000,000	$ 5,000,000	$ 5,000,000	
Denton Area Transmission Improvements		$ 111,222,439				$ 16,746,128	$ 14,688,288	$ 24,097,892
Texas Cotton Solar (Jack Creek)		$ 10,000,000					$ 5,000,000	$ 5,000,000
Spencer Interchange to Pockrus T-line Reconstruction		$ 7,290,000						$ 5,690,000
TMPA Capital Spending				***$ 21,639,201***	***$ 27,974,819***	***$ 15,799,576***	***$ 5,700,000***	***$ -***
TMPA Investments Placed In-Service				**$ 15,766,721**	**$ 15,773,994**	**$ 36,661,000**	**$ 5,700,000**	**$ -**
TXDOT Reimbursable Projects:								
State Highway 30 Pole Relocation Project	T24009	$ 6,050,000	$ 6,050,000	*$ 124,110*	*$ 5,925,890* $ 6,050,000			
West Loop 288-West Denton to Fort Worth T-line Relocation		$ 3,300,000	$ -		$ 1,200,000	$ 2,100,000		
West Loop 288-Masch Branch to North Denton T-line Relocation		$ 3,300,000	$ -		$ 1,200,000	$ 2,100,000		
East Loop 288 and Hwy 380 TML Reroute		$ 2,300,000	$ -		$ 1,500,000	$ 800,000		
Wixon Data Center (interconnection of BTU)		$ 10,000,000	$ -		$ 3,000,000	$ 7,000,000		

Project number not yet assigned/unapproved projects not included in totals

Projected dollars spent

Projected placed in-service

Project closed out and unitized on books

September 10, 2026

AGENDA ITEM NO. 8

SUBJECT: FY26 Third Quarter Budget Status Report

DISCUSSION: This report, along with the attachments, provides a comparison of actual cost performance to budgets (approved 6/5/25) for each business unit of TMPA as of the end of Q3, as well as year-end projections. The year-end projections are summarized as follows:

GENERATION – Projection to Year-end (in thousands)				
Cost Type	**Approved Budget**	**Projection**	**(Under) / Over**	**Percentage Change**
Fixed Costs - Non-Debt	$188	$124	($64)	(34.0%)
Other Revenues Excluding City Billings	($6)	($13)	($7)	(110.1%)
Total Budget Variance			**($71)**	**(38.9%)**

MINE – Projection to Year-end (in thousands)				
Cost Type	**Approved Budget**	**Projection**	**(Under) / Over**	**Percentage Change**
Fixed Costs - Non-Debt	$681	$511	($171)	(25.0%)
Other Revenues Excluding City Billings	($22)	($10)	$12	55.5%
Total Budget Variance			**($158)**	**(24.0%)**

TRANSMISSION – Projection to Year-end (in thousands)				
Cost Type	**Approved Budget**	**Projection**	**(Under) / Over**	**Percentage Change**
Fixed Costs - Non-Debt	$7,949	$8,200	$252	3.2%
Fixed Costs - Debt	$20,601	$20,113	($488)	(2.4%)
Other Revenues	($36,431)	($36,392)	$38	0.1%
Total Budget Variance			**($198)**	**(2.5%)**
Debt Service Coverage	1.25X	1.77X		Exceeds requirement

A&G costs are projected to be over budget ($38K) primarily due to (a) a higher excess liability insurance premium than budgeted and (b) Debbie Evans' retirement date being delayed until the end of February.

Generation Division - Total Costs are projected to be under budget by $71K in FY26.

1. Consulting Services are $45K lower as costs related to the Environmental Designee are low due to slow progress by GCERG to complete the regulatory closure at the former plant site.

Mine Division - Total Costs are projected to be under budget by $158K in FY26.

1. Mine Maintenance is $77K lower as there has been reduced work in the field for acid seeps.
2. Contractor Maintenance is $30K lower as SP-50 was sold in May.

Transmission Division - Total Costs are projected to be under budget by $198K in FY26.

1. Contractor Labor is $99K higher as there was an increase to O&M projects and equipment demolition work that took place in Q2.
2. Property Insurance is $110K lower as the property insurance market has stabilized.
3. Consulting Services are $93K higher as TMPA studies and strategizes system expansion.
4. Legal Services are $50K higher primarily due to the Oncor transaction.
5. Debt Service - Bonds are $88K lower due to interest rate savings on the Series 2025 Bonds issued in July 2025.
6. Revolving Notes Interest is $400K lower as the balance of Notes outstanding is lower than anticipated.
7. Transmission System Revenue is $445K lower as the draft 2025 Average 4CP is lower than estimated. TMPA's most recent interim filing became effective June 11.
8. Interest Income is $58K higher primarily due to the Reserve account for the Series 2025 Bonds, which was not included in the budget.
9. Other Revenue is $349K higher due primarily to the sale of scrap metal.

NOTE: There is no FY26 charge to the Member Cities for the Transmission division since revenues exceed expenses.

At the end of FY26, TMPA will distribute Transmission revenues to the Cities. This distribution is currently estimated to be $11.5M. This estimate includes TMPA's retention of a Transmission cash reserve of 120 days of FY27's Transmission operating expenses. This estimated distribution has been reviewed by the Financial Working Group and will continue to be reviewed as the amounts are finalized in the coming months. They will be presented to the Board at the December Board meeting and wired to the Cities shortly thereafter.

BACKUP MATERIAL: Attachment A: Generation FY26 Q3 Rate Sheet
Attachment B: Mine FY26 Q3 Rate Sheet
Attachment C: Transmission FY26 Q3 Rate Sheet

ACTION REQUESTED: None

Lyndi Birkhead
9/2/2026

Generation

FY26 Q3 Key Budget Driver Rate Sheet

FY26 Approved Budget Compared to YTD June Actual and to Year-end Projection

	FY26 Budget Approved 6/5/25 YTD June	FY26 Actual YTD June	(Under) Over Budget	Percentage Change	FY26 Budget Approved 6/5/25	FY26 Year-end Projection as of June	(Under) Over Budget	Percentage Change
Fixed Costs								
S02 Consulting Services	63,750	23,768	(39,982)	-62.7%	85,000	40,000	(45,000)	-52.9%
S04 Legal Services	37,500	30,132	(7,368)	-19.6%	50,000	50,000	-	0.0%
Allocation of A&G	37,358	22,511	(14,847)	-39.7%	52,775	33,946	(18,829)	-35.7%
TOTAL FIXED COSTS	**$ 138,608**	**$ 76,601**	**$ (62,008)**	**-44.7%**	**$ 187,775**	**$ 123,946**	**$ (63,829)**	**-34.0%**
Other Revenues								
I73 Interest Income	(4,079)	(2,313)	1,766	43.3%	(6,187)	(3,000)	3,187	51.5%
Other Revenue	-	(10,000)	(10,000)	-100.0%	-	(10,000)	(10,000)	-100.0%
TOTAL OTHER REVENUES	**$ (4,079)**	**$ (12,313)**	**$ (8,234)**	**-201.9%**	**$ (6,187)**	**$ (13,000)**	**$ (6,813)**	**-110.1%**
TOTAL COSTS	**$ 134,530**	**$ 64,288**	**$ (70,242)**	**-52.2%**	**$ 181,588**	**$ 110,946**	**$ (70,642)**	**-38.9%**

	Budget Approved in FY23**	Actual Spent in FY23-25	Actual Spent in FY26 as of 6/30/26	Reserved Balance as of 6/30/26***
Site F Landfill Legal Costs*	500,000	149,026	7,085	343,890

** Expenses, up to the approved $500K, do NOT impact the FY26 budget and are NOT included in the analysis above.*

*** In FY23, $500K was budgeted specifically for legal costs related to the Site F Landfill litigation.*

**** TMPA will retain funds until (i) funds are exhausted or (ii) litigation is settled (any remaining funds will be reimbursed to the Cities).*

Mine

FY26 Q3 Key Budget Driver Rate Sheet

FY26 Approved Budget Compared to YTD June Actual and to Year-end Projection

	FY26 Budget Approved 6/5/25 YTD June	FY26 Actual YTD June	(Under) Over Budget	Percentage Change	FY26 Budget Approved 6/5/25	FY26 Year-end Projection as of June	(Under) Over Budget	Percentage Change
Fixed Costs								
M44 Mine Maintenance	173,250	87,858	(85,392)	-49.3%	212,000	135,000	(77,000)	-36.3%
R51 Contractor Maintenance	30,000	3,142	(26,858)	-89.5%	40,000	10,000	(30,000)	-75.0%
S02 Consulting Services	134,250	130,787	(3,463)	-2.6%	179,000	179,000	-	0.0%
S04 Legal Services	30,000	23,620	(6,380)	-21.3%	40,000	35,000	(5,000)	-12.5%
Other Fixed Costs - Non-Debt	18,501	20,834	2,333	12.6%	18,813	21,056	2,243	11.9%
Allocation of A&G	135,546	85,715	(49,830)	-36.8%	191,481	130,582	(60,899)	-31.8%
TOTAL FIXED COSTS	**$ 521,546**	**$ 351,956**	**$ (169,590)**	**-32.5%**	**$ 681,294**	**$ 510,638**	**$ (170,656)**	**-25.0%**
Other Revenues								
I76 Interest Income	(14,799)	(10,066)	4,733	32.0%	(22,448)	(10,000)	12,448	55.5%
TOTAL OTHER REVENUES	**$ (14,799)**	**$ (10,066)**	**$ 4,733**	**32.0%**	**$ (22,448)**	**$ (10,000)**	**$ 12,448**	**55.5%**
TOTAL COSTS	**$ 506,748**	**$ 341,890**	**$ (164,858)**	**-32.5%**	**$ 658,846**	**$ 500,638**	**$ (158,208)**	**-24.0%**

Transmission

FY26 Q3 Key Budget Driver Rate Sheet

FY26 Approved Budget Compared to YTD June Actual and to Year-end Projection

	FY26 Budget Approved 6/5/25 YTD June	FY26 Actual YTD June	(Under) Over Budget	Percentage Change	FY26 Budget Approved 6/5/25	FY26 Year-end Projection as of June	(Under) Over Budget	Percentage Change
Fixed Costs								
L01 Contractor Labor	507,328	600,449	93,121	18.4%	666,699	765,699	99,000	14.8%
R06 Bank Charges	76,000	75,682	(318)	-0.4%	122,000	122,000	-	0.0%
R41 Property Insurance	513,942	416,584	(97,358)	-18.9%	685,256	575,000	(110,256)	-16.1%
R51 Contractor Maintenance	1,610,478	1,179,078	(431,400)	-26.8%	1,870,600	1,870,600	-	0.0%
S02 Consulting Services	119,700	115,045	(4,655)	-3.9%	144,700	238,000	93,300	64.5%
S04 Legal Services	157,500	178,916	21,416	13.6%	210,000	260,000	50,000	23.8%
Other Fixed Costs - Non-Debt	1,660,120	1,404,353	(255,767)	-15.4%	2,015,486	2,016,486	1,000	0.0%
Allocation of A&G	1,581,439	1,582,490	1,051	0.1%	2,234,049	2,352,514	118,465	5.3%
Subtotal Fixed Costs - Non-Debt	**$ 6,226,508**	**$ 5,552,597**	**$ (673,910)**	**-10.8%**	**$ 7,948,790**	**$ 8,200,299**	**$ 251,509**	**3.2%**
R57-R58 Debt Service - Bonds	11,504,754	11,438,831	(65,923)	-0.6%	15,476,690	15,388,593	(88,097)	-0.6%
R55 Revolving Notes Interest	759,376	468,636	(290,740)	-38.3%	1,100,121	700,000	(400,121)	-36.4%
R62 Debt Coverage Payment	3,017,954	3,017,954	-	0.0%	4,023,939	4,023,939	-	0.0%
Subtotal Fixed Costs - Debt	**$ 15,282,084**	**$ 14,925,422**	**$ (356,662)**	**-2.3%**	**$ 20,600,750**	**$ 20,112,532**	**$ (488,218)**	**-2.4%**
TOTAL FIXED COSTS	**$ 21,508,591**	**$ 20,478,019**	**$ (1,030,573)**	**-4.8%**	**$ 28,549,540**	**$ 28,312,831**	**$ (236,709)**	**-0.8%**
Other Revenues								
I50 Transmission System Revenue	(27,262,796)	(26,471,773)	791,023	2.9%	(35,696,819)	(35,251,774)	445,045	1.2%
I70-I75 Interest Income	(493,652)	(526,414)	(32,762)	-6.6%	(676,950)	(735,000)	(58,050)	-8.6%
Other Revenue	(1,379)	(349,504)	(348,126)	-25252.8%	(57,107)	(405,609)	(348,502)	-610.3%
TOTAL OTHER REVENUES	**$ (27,757,827)**	**$ (27,347,691)**	**$ 410,136**	**1.5%**	**$ (36,430,876)**	**$ (36,392,383)**	**$ 38,493**	**0.1%**
TOTAL COSTS / (REVENUES)	**$ (6,249,235)**	**$ (6,869,672)**	**$ (620,437)**	**-9.9%**	**$ (7,881,337)**	**$ (8,079,552)**	**$ (198,215)**	**-2.5%**

September 10, 2026

AGENDA ITEM NO. 9

SUBJECT: Resolution No. 2026-9-3, amending the FY2026 Annual Transmission System Capital Budget by appropriating funds for the Gibbons Creek Breaker and Battery Replacement Project; and resolving matters incidental and related thereto.

DISCUSSION: The age and design of the two HVB Hitachi 362 kV Independent Pole Air-Operated Breakers at the Gibbons Creek station require that the breakers undergo major air system and valve overhauls to maintain system reliability.

In addition, four sets of batteries at Gibbons Creek have reached the end of their lives and require replacement. The project will involve the installation of four substation battery sets along with a charger and full-time battery monitoring system.

Also included in this project is the purchase of three dissolved gas monitors which, along with one recently acquired monitor, will be used to replace all monitors on the two reactors and two autotransformers at Gibbons Creek.

The Resolution amends the FY2026 Annual Transmission System Capital Budget by appropriating $2,690,000 for these purposes.

BACKUP MATERIAL: Capital Project Proposal

ACTION REQUESTED: Consideration and action on Resolution No. 2026-9-3.

RESOLUTION NO. 2026-9-3

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY ("AGENCY") AMENDING THE FY2026 ANNUAL TRANSMISSION SYSTEM CAPITAL BUDGET BY APPROPRIATING FUNDS FOR THE GIBBONS CREEK BREAKER AND BATTERY REPLACEMENT PROJECT; AND RESOLVING MATTERS INCIDENTAL AND RELATED THERETO.

WHEREAS, in order to maintain system reliability, it is necessary to replace two HVB Hitachi 362 kV breakers, four sets of batteries, and four dissolved gas monitors at the Gibbons Creek station (the "Project"); and,

WHEREAS, the Board desires to appropriate funds for the Project;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY:

1. That the above recitals are true and correct;

2. That the FY2026 Annual Transmission System Capital Budget is amended by appropriating $2,690,000 for the Project;

3. That it is officially found and determined that notice of this meeting of the Board of Directors of the Agency was given as required by law.

PASSED AND APPROVED THIS 10TH DAY OF SEPTEMBER 2026.

Andrew Nelson, President
Board of Directors
Texas Municipal Power Agency

ATTEST:

Tom Jefferies, Secretary
Board of Directors
Texas Municipal Power Agency

TEXAS MUNICIPAL POWER AGENCY
CAPITAL PROJECT PROPOSAL

PROJECT TITLE:
Gibbons Creek Breaker and Battery Upgrade and Replacement

DATE OF REQUEST:	**PROJECT MANAGER:**	
08/12/2026	Eric Carter	☑ GP&L ☐ DME

TOTAL PROJECT COST: $2,690,000	**START DATE:** 10-01-2026	**CAPITAL PLAN YEAR:** FY2026

CASH FLOW $ SPENT	**FY26:** $0	**FY27:** $2,690,000	**FY28:** $	**FY29:** $	**FY30:** $
YEAR(S) $ PLACED IN-SVC	**FY26:** $	**FY27:** $2,690,000	**FY28:** $	**FY29:** $	**FY30:** $

☑ **UPGRADE**
☑ **REPLACEMENT**
☐ **NEW CONSTRUCTION**
☐ **Reimbursable by TXDOT**
☐ **Reimbursable by _____**

EXISTING TMPA ASSETS RELATED TO THIS PROJECT:
Gibbons Creek Switch

DESCRIPTION OF PROJECT (INCLUDING BACKGROUND, ASSUMPTIONS, & PROJECT BENEFITS):

Breaker Replacement:
The plan is to upgrade two HVB Hitachi 362kV Independent Pole Air-Operated Breakers. Their age and design now require major air system and valve overhauls to maintain reliability. As maintenance needs grow, the risk of breaker failure increases, raising the likelihood that a breaker will not operate within the primary tripping scheme. This creates a reliability concern because a failed breaker forces the system to use the backup tripping scheme, which covers a larger protection zone. None of the existing or new breakers contain oil, so no updates to the Spill Prevention, Control, and Countermeasure (SPCC) plan are required.

Battery Replacements:
Four sets of batteries have reached the end of their life and require replacement. The project will install four substation battery sets along with a charger and a full-time battery monitoring system.

The monitoring system provides continuous health diagnostics and removes the need for annual battery testing by supplying live 24/7 data. Reports can be generated as needed, and the system issues alarms for any abnormal conditions. It also measures electrolyte levels, making the new battery system nearly maintenance-free.

Transformer Dissolved Gas Monitor:
The dissolved gas monitor provides continuous analysis of key gases produced by transformer insulation degradation. The plan is to purchase three additional units, along with the recently acquired monitor, to replace all monitors on the two reactors and two auto-transformers at Gibbons Creek.

Relay Panel Upgrade:
Install a new panel with updated relays to support BTU changes at Greens Prairie. This work is intended to complement the transmission line upgrade. The existing GP line terminal relaying will be upgraded to a 411L/311L protection scheme.

TEXAS MUNICIPAL POWER AGENCY
CAPITAL PROJECT PROPOSAL

Will this project require a new Interconnection Agreement (IA) or changes to an existing IA? ○ Yes ◉ No

Explain:

Not applicable

Will this project increase/decrease oil storage or hazardous chemical inventory or capacity? ○ Yes ◉ No

Explain:

Not applicable

Were security improvements evaluated in the project scope? ○ Yes ◉ No

Explain:

Not applicable

COST BREAKDOWN

Labor	$60,000.00
Materials	$1,750,000.00
Contract Services	$415,000.00
Engineering Consulting	$345,000.00
Misc. Expenses	$120,000.00
TOTAL	$2,690,000.00

COST BREAKDOWN BASIS:

This estimate reflects a combination of historical performance data, detailed cost evaluations, and recent quotations gathered from suppliers.

Estimation Levels:
P1 = Budget/Preliminary (+/- 30%)
P2 = Conceptual (+/- 20%)
P3 = Detail Design (+/- 10%)

Estimate Level:
◉ P1 ○ P2 ○ P3

Is land acquisition or right of ways procurement required? ○ Yes ◉ No

Does project involve asset retirement? If yes, please provide detail: ◉ Yes ○ No

The two existing breakers, the four sets of batteries, and the one relay panel being replaced will be retired.

SIGNATURES

Project Manager:	**Date:** 08/14/2026
Supervisor: Charles Chapman	**Date:** 08/14/2026
Utility General Manager: Darrell Cline	**Date:** 08/14/2026
TMPA CFO: Lyndi Babbitt	**Date:** 08/15/2026
TMPA General Manager:	**Date:** 08/25/2026

September 10, 2026

AGENDA ITEM NO. 10

SUBJECT: Resolution No. 2026-9-4, amending the FY2026 Annual Transmission System Capital Budget by appropriating funds for the Jack Creek Breaker and Battery Replacement Project; and resolving matters incidental and related thereto.

DISCUSSION: The age and design of the three HVB Hitachi 362 kV Independent Pole Air-Operated Breakers at the Jack Creek station require that the breakers undergo major air system and valve overhauls to maintain system reliability.

In addition, two sets of batteries at Jack Creek have reached the end of their lives and require replacement. The project will involve the installation of two substation battery sets along with a charger and full-time battery monitoring system.

Also included in this project is the purchase of one dissolved gas monitor to replace the one currently on the one autotransformer at Jack Creek.

The Resolution amends the FY2026 Annual Transmission System Capital Budget by appropriating $2,395,000 for these purposes.

BACKUP MATERIAL: Capital Project Proposal

ACTION REQUESTED: Consideration and action on Resolution No. 2026-9-4.

RESOLUTION NO. 2026-9-4

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY ("AGENCY") AMENDING THE FY2026 ANNUAL TRANSMISSION SYSTEM CAPITAL BUDGET BY APPROPRIATING FUNDS FOR THE JACK CREEK BREAKER AND BATTERY REPLACEMENT PROJECT; AND RESOLVING MATTERS INCIDENTAL AND RELATED THERETO.

WHEREAS, in order to maintain system reliability, it is necessary to replace three HVB Hitachi 362 kV breakers, two sets of batteries, and one dissolved gas monitor at the Jack Creek station (the "Project"); and,

WHEREAS, the Board desires to appropriate funds for the Project;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY:

1. That the above recitals are true and correct;

2. That the FY2026 Annual Transmission System Capital Budget is amended by appropriating $2,395,000 for the Project;

3. That it is officially found and determined that notice of this meeting of the Board of Directors of the Agency was given as required by law.

PASSED AND APPROVED THIS 10TH DAY OF SEPTEMBER 2026.

Andrew Nelson, President
Board of Directors
Texas Municipal Power Agency

ATTEST:

Tom Jefferies, Secretary
Board of Directors
Texas Municipal Power Agency

TEXAS MUNICIPAL POWER AGENCY
CAPITAL PROJECT PROPOSAL

PROJECT TITLE: Jack Creek Breaker and Battery Upgrade and Replacement					
DATE OF REQUEST: 08/12/2026	**PROJECT MANAGER:** Eric Carter			☑ GP&L ☐ DME	
TOTAL PROJECT COST: $2,395,000	**START DATE:** 10-01-2026		**CAPITAL PLAN YEAR:** FY2026		
CASH FLOW $ SPENT	**FY26:** $0	**FY27:** $2,395,000	**FY28:** $	**FY29:** $	**FY30:** $
YEAR(S) $ PLACED IN-SVC	**FY26:** $	**FY27:** $2,395,000	**FY28:** $	**FY29:** $	**FY30:** $

☑ **UPGRADE**
☑ **REPLACEMENT**
☐ **NEW CONSTRUCTION**
☐ **Reimbursable by TXDOT**
☐ **Reimbursable by** _____

EXISTING TMPA ASSETS RELATED TO THIS PROJECT:
Jack Creek Switch

DESCRIPTION OF PROJECT (INCLUDING BACKGROUND, ASSUMPTIONS, & PROJECT BENEFITS):

Breaker Replacement:
The plan is to upgrade three HVB Hitachi 362kV Independent Pole Air-Operated Breakers. Their age and design now require major air system and valve overhauls to maintain reliability. As maintenance needs grow, the risk of breaker failure increases, raising the likelihood that a breaker will not operate within the primary tripping scheme. This creates a reliability concern because a failed breaker forces the system to use the backup tripping scheme, which covers a larger protection zone. None of the existing or new breakers contain oil, so no updates to the Spill Prevention, Control, and Countermeasure (SPCC) plan are required.

Battery Replacements:
Two sets of batteries have reached the end of their life and require replacement. The project will install two substation battery sets along with a charger and a full-time battery monitoring system.

The monitoring system provides continuous health diagnostics and removes the need for annual battery testing by supplying live 24/7 data. Reports can be generated as needed, and the system issues alarms for any abnormal conditions. It also measures electrolyte levels, making the new battery system nearly maintenance-free.

Transformer Dissolved Gas Monitor:
The dissolved gas monitor provides continuous analysis of key gases produced by transformer insulation degradation. The plan is to purchase one unit to replace the monitor on the one auto-transformer at Jack Creek.

TEXAS MUNICIPAL POWER AGENCY
CAPITAL PROJECT PROPOSAL

Will this project require a new Interconnection Agreement (IA) or changes to an existing IA? ○ Yes ◉ No

Explain:

Not applicable

Will this project increase/decrease oil storage or hazardous chemical inventory or capacity? ○ Yes ◉ No

Explain:

Not applicable

Were security improvements evaluated in the project scope? ○ Yes ◉ No

Explain:

Not applicable

COST BREAKDOWN

Labor	$55,000.00
Materials	$1,550,000.00
Contract Services	$370,000.00
Engineering Consulting	$310,000.00
Misc. Expenses	$110,000.00
TOTAL	$2,395,000.00

COST BREAKDOWN BASIS:

This estimate reflects a combination of historical performance data, detailed cost evaluations, and recent quotations gathered from suppliers.

Estimation Levels:
P1 = Budget/Preliminary (+/- 30%)
P2 = Conceptual (+/- 20%)
P3 = Detail Design (+/- 10%)

Estimate Level:
◉ P1 ○ P2 ○ P3

Is land acquisition or right of ways procurement required? ○ Yes ◉ No

Does project involve asset retirement? If yes, please provide detail: ◉ Yes ○ No

The three existing breakers and the two sets of batteries being replaced will be retired.

SIGNATURES

Project Manager:	Date: 08/14/2026
Supervisor: Charles Chapman	Date: 08/14/2026
Utility General Manager: Darrell Cline	Date: 08/14/2026
TMPA CFO: Lyndi Bibleau	Date: 08/15/2026
TMPA General Manager:	Date: 08/25/2026

September 10, 2026

AGENDA ITEM NO. 11

SUBJECT: Resolution No. 2026-9-5, amending the FY2026 Annual Transmission System Capital Budget by appropriating funds for the McCree Breaker Replacement Project; and resolving matters incidental and related thereto.

DISCUSSION: The age and design of the three HVB Hitachi 362 kV Independent Pole Air-Operated Breakers at the West Denton station require that the breakers undergo major air system and valve overhauls to maintain system reliability.

Also included in this project is the purchase of one dissolved gas monitor to replace the monitor on the one autotransformer at McCree.

The Resolution amends the FY2026 Annual Transmission System Capital Budget by appropriating $2,080,000 for these purposes.

BACKUP MATERIAL: Capital Project Proposal

ACTION REQUESTED: Consideration and action on Resolution No. 2026-9-5.

RESOLUTION NO. 2026-9-5

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY ("AGENCY") AMENDING THE FY2026 ANNUAL TRANSMISSION SYSTEM CAPITAL BUDGET BY APPROPRIATING FUNDS FOR THE MCCREE BREAKER REPLACEMENT PROJECT; AND RESOLVING MATTERS INCIDENTAL AND RELATED THERETO.

WHEREAS, in order to maintain system reliability, it is necessary to replace three HVB Hitachi 362 kV breakers and one dissolved gas monitor at the McCree station (the "Project"); and,

WHEREAS, the Board desires to appropriate funds for the Project;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY:

1. That the above recitals are true and correct;

2. That the FY2026 Annual Transmission System Capital Budget is amended by appropriating $2,080,000 for the Project;

3. That it is officially found and determined that notice of this meeting of the Board of Directors of the Agency was given as required by law.

PASSED AND APPROVED THIS 10TH DAY OF SEPTEMBER 2026.

Andrew Nelson, President
Board of Directors
Texas Municipal Power Agency

ATTEST:

Tom Jefferies, Secretary
Board of Directors
Texas Municipal Power Agency

TEXAS MUNICIPAL POWER AGENCY
CAPITAL PROJECT PROPOSAL

PROJECT TITLE: McCree Breaker Replacement					
DATE OF REQUEST: 08/12/2026	**PROJECT MANAGER:** Eric Carter			☑ GP&L ☐ DME	
TOTAL PROJECT COST: $2,080,000	**START DATE:** 10-01-2026		CAPITAL PLAN YEAR: FY2026		
CASH FLOW $ SPENT	**FY26:** $0	**FY27:** $2,080,000	**FY28:** $	**FY29:** $	**FY30:** $
YEAR(S) $ PLACED IN-SVC	**FY26:** $	**FY27:** $2,080,000	**FY28:** $	**FY29:** $	**FY30:** $

☑ **UPGRADE**
☑ **REPLACEMENT**
☐ **NEW CONSTRUCTION**
☐ **Reimbursable by TXDOT**
☐ **Reimbursable by _____**

EXISTING TMPA ASSETS RELATED TO THIS PROJECT:
McCree Substation

DESCRIPTION OF PROJECT (INCLUDING BACKGROUND, ASSUMPTIONS, & PROJECT BENEFITS):

Breaker Replacement:
The plan is to upgrade three HVB Hitachi 362kV Independent Pole Air-Operated Breakers. Their age and design now require major air system and valve overhauls to maintain reliability. As maintenance needs grow, the risk of breaker failure increases, raising the likelihood that a breaker will not operate within the primary tripping scheme. This creates a reliability concern because a failed breaker forces the system to use the backup tripping scheme, which covers a larger protection zone. None of the existing or new breakers contain oil, so no updates to the Spill Prevention, Control, and Countermeasure (SPCC) plan are required.

Transformer Dissolved Gas Monitor:
The dissolved gas monitor provides continuous analysis of key gases produced by transformer insulation degradation. The plan is to purchase one unit to replace the monitor on the one auto-transformer at McCree.

TEXAS MUNICIPAL POWER AGENCY
CAPITAL PROJECT PROPOSAL

Will this project require a new Interconnection Agreement (IA) or changes to an existing IA? ○ Yes ◉ No

Explain:

Not applicable

Will this project increase/decrease oil storage or hazardous chemical inventory or capacity? ○ Yes ◉ No

Explain:

Not applicable

Were security improvements evaluated in the project scope? ○ Yes ◉ No

Explain:

Not applicable

COST BREAKDOWN

Labor	$45,000.00
Materials	$1,350,000.00
Contract Services	$325,000.00
Engineering Consulting	$270,000.00
Misc. Expenses	$90,000.00
TOTAL	$2,080,000.00

COST BREAKDOWN BASIS:

This estimate reflects a combination of historical performance data, detailed cost evaluations, and recent quotations gathered from suppliers.

Estimation Levels:
P1 = Budget/Preliminary (+/- 30%)
P2 = Conceptual (+/- 20%)
P3 = Detail Design (+/- 10%)

Estimate Level:
◉ P1 ○ P2 ○ P3

Is land acquisition or right of ways procurement required? ○ Yes ◉ No

Does project involve asset retirement? If yes, please provide detail: ◉ Yes ○ No

The three existing breakers being replaced will be retired.

SIGNATURES

Project Manager:	**Date:** 08/14/2026
Supervisor: Charles Chapman	**Date:** 08/14/2026
Utility General Manager: Darrell Chas	**Date:** 08/14/2026
TMPA CFO: Lynda Bubstead	**Date:** 08/15/2026
TMPA General Manager:	**Date:**

September 10, 2026

AGENDA ITEM NO. 12

SUBJECT: Resolution No. 2026-9-6, amending the FY2026 Annual Transmission System Capital Budget by appropriating funds for the West Denton Breaker Replacement Project; and resolving matters incidental and related thereto.

DISCUSSION: The age and design of the four HVB Hitachi 362 kV Independent Pole Air-Operated Breakers at the West Denton station require that the breakers undergo major air system and valve overhauls to maintain system reliability.

Also included in this project is the purchase of two dissolved gas monitors to replace the monitors on the two autotransformers at West Denton.

The Resolution amends the FY2026 Annual Transmission System Capital Budget by appropriating $2,845,000 for these purposes.

BACKUP MATERIAL: Capital Project Proposal

ACTION REQUESTED: Consideration and action on Resolution No. 2026-9-6.

RESOLUTION NO. 2026-9-6

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY ("AGENCY") AMENDING THE FY2026 ANNUAL TRANSMISSION SYSTEM CAPITAL BUDGET BY APPROPRIATING FUNDS FOR THE WEST DENTON BREAKER REPLACEMENT PROJECT; AND RESOLVING MATTERS INCIDENTAL AND RELATED THERETO.

WHEREAS, in order to maintain system reliability, it is necessary to replace four HVB Hitachi 362 kV breakers, and two dissolved gas monitors at the West Denton station (the "Project"); and,

WHEREAS, the Board desires to appropriate funds for the Project;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY:

1. That the above recitals are true and correct;

2. That the FY2026 Annual Transmission System Capital Budget is amended by appropriating $2,845,000 for the Project;

3. That it is officially found and determined that notice of this meeting of the Board of Directors of the Agency was given as required by law.

PASSED AND APPROVED THIS 10TH DAY OF SEPTEMBER 2026.

Andrew Nelson, President
Board of Directors
Texas Municipal Power Agency

ATTEST:

Tom Jefferies, Secretary
Board of Directors
Texas Municipal Power Agency

TEXAS MUNICIPAL POWER AGENCY
CAPITAL PROJECT PROPOSAL

PROJECT TITLE: West Denton Breaker Replacement					
DATE OF REQUEST: 08/12/2026	**PROJECT MANAGER:** Eric Carter			☑ GP&L ☐ DME	
TOTAL PROJECT COST: $2,845,000	**START DATE:** 10-01-2026		**CAPITAL PLAN YEAR:** FY2026		
CASH FLOW $ SPENT	**FY26:** $0	**FY27:** $2,845,000	**FY28:** $	**FY29:** $	**FY30:** $
YEAR(S) $ PLACED IN-SVC	**FY26:** $	**FY27:** $2,845,000	**FY28:** $	**FY29:** $	**FY30:** $

☑ **UPGRADE**
☑ **REPLACEMENT**
☐ **NEW CONSTRUCTION**
☐ **Reimbursable by TXDOT**
☐ **Reimbursable by _____**

EXISTING TMPA ASSETS RELATED TO THIS PROJECT:
West Denton Switch

DESCRIPTION OF PROJECT (INCLUDING BACKGROUND, ASSUMPTIONS, & PROJECT BENEFITS):

Breaker Replacement:
The plan is to upgrade four breakers HVB Hitachi 362kV Independent Pole Air-Operated Breakers. Their age and design now require major air system and valve overhauls to maintain reliability. As maintenance needs grow, the risk of breaker failure increases, raising the likelihood that a breaker will not operate within the primary tripping scheme. This creates a reliability concern because a failed breaker forces the system to use the backup tripping scheme, which covers a larger protection zone. None of the existing or new breakers contain oil, so no updates to the Spill Prevention, Control, and Countermeasure (SPCC) plan are required.

Transformer Dissolved Gas Monitor:
The dissolved gas monitor provides continuous analysis of key gases produced by transformer insulation degradation. The plan is to purchase two units to replace the monitors on the two auto-transformers at West Denton.

TEXAS MUNICIPAL POWER AGENCY
CAPITAL PROJECT PROPOSAL

Will this project require a new Interconnection Agreement (IA) or changes to an existing IA? ○ Yes ◉ No

Explain:

Not applicable

Will this project increase/decrease oil storage or hazardous chemical inventory or capacity? ○ Yes ◉ No

Explain:

Not applicable

Were security improvements evaluated in the project scope? ○ Yes ◉ No

Explain:

Not applicable

COST BREAKDOWN

Labor	$65,000.00
Materials	$1,850,000.00
Contract Services	$435,000.00
Engineering Consulting	$365,000.00
Misc. Expenses	$130,000.00
TOTAL	$2,845,000.00

COST BREAKDOWN BASIS:

This estimate reflects a combination of historical performance data, detailed cost evaluations, and recent quotations gathered from suppliers.

Estimation Levels:
P1 = Budget/Preliminary (+/- 30%)
P2 = Conceptual (+/- 20%)
P3 = Detail Design (+/- 10%)

Estimate Level:
◉ P1 ○ P2 ○ P3

Is land acquisition or right of ways procurement required? ○ Yes ◉ No

Does project involve asset retirement? If yes, please provide detail: ◉ Yes ○ No

The four existing breakers being replaced will be retired.

SIGNATURES

Project Manager:	**Date:** 08/14/2026
Supervisor: Charles Chapman	**Date:** 08/14/2026
Utility General Manager: Darrell Chas	**Date:** 08/14/2026
TMPA CFO: Lynda Burkhead	**Date:** 08/15/2026
TMPA General Manager:	**Date:** 08/25/2026

September 10, 2026

AGENDA ITEM NO. 13

SUBJECT: Resolution No. 2026-9-7, amending the FY2026 Annual Transmission System Capital Budget by appropriating funds for the Capacitor Bank at Gibbons Creek Switchyard Project; and resolving matters incidental and related thereto.

DISCUSSION: The purpose of this Resolution is to authorize detailed engineering for a proposed 900 MVar capacitor bank and for relaying upgrades at the Gibbons Creek Switchyard. CenterPoint Energy has requested this project based a transmission study showing that, without this project, a low voltage problem will develop in the area as early as the Spring of 2029.

Once the detailed engineering and cost estimate are completed, the project will be brought back to the Board for consideration.

The Resolution amends the FY2026 Annual Transmission System Capital Budget by appropriating $1,500,000 for the detailed engineering component of this project.

BACKUP MATERIAL: Capital Project Proposal

ACTION REQUESTED: Consideration and action on Resolution No. 2026-9-7.

RESOLUTION NO. 2026-9-7

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY ("AGENCY") AMENDING THE FY2026 ANNUAL TRANSMISSION SYSTEM CAPITAL BUDGET BY APPROPRIATING FUNDS FOR THE CAPACITOR BANK AT GIBBONS CREEK SWITCHYARD PROJECT; AND RESOLVING MATTERS INCIDENTAL AND RELATED THERETO.

WHEREAS, in order to avoid low voltage problems on the system, it is necessary to add a 900 MVar capacitor bank and relaying at the Gibbons Creek Switchyard (the "Project"); and,

WHEREAS, the Board desires to appropriate funds for the detailed engineering component of the Project;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY:

1. That the above recitals are true and correct;

2. That the FY2026 Annual Transmission System Capital Budget is amended by appropriating $1,500,000 for detailed engineering for the Project;

3. That it is officially found and determined that notice of this meeting of the Board of Directors of the Agency was given as required by law.

PASSED AND APPROVED THIS 10TH DAY OF SEPTEMBER 2026.

_____
Andrew Nelson, President
Board of Directors
Texas Municipal Power Agency

ATTEST: _____
Tom Jefferies, Secretary
Board of Directors
Texas Municipal Power Agency

TEXAS MUNICIPAL POWER AGENCY
CAPITAL PROJECT PROPOSAL

PROJECT TITLE: Capacitor Bank at Gibbons Creek Switchyard					
DATE OF REQUEST: 8-12-2026	**PROJECT MANAGER:** Eric Carter			☑ GP&L ☐ DME	
TOTAL PROJECT COST: $ 1,500,000		**START DATE:** 10-1-2026		**CAPITAL PLAN YEAR:** FY26	
CASH FLOW $ SPENT	**FY26:** $	**FY27:** $ 1,500,000	**FY28:** $	**FY29:** $	**FY30:** $
YEAR(S) $ PLACED IN-SVC	**FY26:** $	**FY27:** $	**FY28:** $	**FY29:** $ 1,500,000	**FY30:** $

☐ **UPGRADE**
☐ **REPLACEMENT**
☑ **NEW CONSTRUCTION**
☐ **Reimbursable by TXDOT**
☐ **Reimbursable by** _____

EXISTING TMPA ASSETS RELATED TO THIS PROJECT:
Gibbons Creek Switchyard

DESCRIPTION OF PROJECT (INCLUDING BACKGROUND, ASSUMPTIONS, & PROJECT BENEFITS):

This capital proposal requests authorization to perform detailed engineering for a 900 MVar capacitor bank and relaying upgrades at Gibbons Creek Switchyard. This project was initiated and requested by CenterPoint Energy based on their transmission study results a low voltage issue in the area as early as Spring 2029.

The purpose of the detailed engineering is to develop the scope and cost estimate which will be brought back to the TMPA Board for approval at a subsequent Board Meeting. A ballpark estimate for this project is on the order of $15 to 25 million based on published unit cost information.

TEXAS MUNICIPAL POWER AGENCY
CAPITAL PROJECT PROPOSAL

Will this project require a new Interconnection Agreement (IA) or changes to an existing IA? ○ Yes ◉ No
Explain:

Will this project increase/decrease oil storage or hazardous chemical inventory or capacity? ◉ Yes ○ No
Explain:

Capacitor banks typically contain insulating oil. A review of the existing Spill Prevention Control and Countermeasure Plan will be required.

Were security improvements evaluated in the project scope? ○ Yes ◉ No
Explain:

COST BREAKDOWN

Labor	$75,000
Materials	$
Contract Services	$
Engineering Consulting	$1,425,000
Misc. Expenses	$
TOTAL	$1,500,000

COST BREAKDOWN BASIS:

The estimate is based on historical costs to execute detailed engineering for a project of this magnitude. The engineering will provide a detailed scope and cost estimate which will be presented to the TMPA Board for approval.

Estimation Levels:
P1 = Budget/Preliminary (+/- 30%)
P2 = Conceptual (+/- 20%)
P3 = Detail Design (+/- 10%)

Estimate Level:
○ P1 ○ P2 ◉ P3

Is land acquisition or right of ways procurement required? ◉ Yes ○ No

Does project involve asset retirement? If yes, please provide detail: ○ Yes ◉ No

SIGNATURES

Project Manager:	**Date:** 08/14/2026
Supervisor: Charles Chapman	**Date:** 08/14/2026
Utility General Manager: Darrell Class	**Date:** 08/14/2026
TMPA CFO: Lynda Bubbett	**Date:** 08/15/2026
TMPA General Manager:	**Date:** 08/25/2026

September 10, 2026

AGENDA ITEM NO. 14

SUBJECT: Executive Session

1. Executive session will be held pursuant to the Open Meetings Act (Chapter 551, Government Code) for the following item:

   A. Strategic plan relating to the transmission system (competitive matters under Section 551.086, Government Code, and legal advice under Section 551.071, Government Code, and value of real property under Section 551.072, Government Code)

   B. General Manager Annual Performance Review and General Manager Agreement (personnel matter under Section 551.074, Government Code, and legal advice under Section 551.071, Government Code)

In the Board's discretion, the Board may discuss and/or take action on one or more of the above executive session items in open meeting. In regard to items scheduled on this agenda for discussion and/or action in the open portion of the meeting, the Board may, in its discretion, address one or more of such items in executive session if and to the extent permitted by the Texas Open Meetings Act.

September 10, 2026

AGENDA ITEM NO. 14A

SUBJECT: Strategic plan relating to the transmission system (competitive matters under Section 551.086, Government Code, and legal advice under Section 551.071, Government Code)

DISCUSSION: At the September 2025 Board meeting, the Board authorized the General Manager to spend up to $200,000 for the purpose of investigating potential transmission projects. At the June 2026 Board meeting, the authorized amount was increased to $350,000.

TMPA Staff and contractors have continued pursuing the projects previously discussed with the Board and expect to move forward soon. There has been a significant amount of activity at the ERCOT, Public Utility Commission of Texas, legislative committees, and public arena.

A detailed update will be provided at the September 10th Board meeting.

BACKUP MATERIAL: A presentation will be provided at the Board Meeting.

ACTION REQUESTED: No action requested.

Daniel Meadows
9/1/2026

September 10, 2026

AGENDA ITEM NO. 15

SUBJECT: Election of Officers (President, Vice President, and Secretary) and approval of appointments to standing committees (Audit & Budget Committee and Personnel Committee) in accordance with Agency Rules & Regulations.

DISCUSSION: In accordance with the Agency Rules & Regulations, the election of the following officers will be held at the Annual Meeting:

- President
- Vice President
- Secretary-Treasurer

The Rules & Regulations also provide for the appointment of two standing committees: the Personnel Committee and the Audit & Budget Committee. Committee members are appointed by the President and confirmed by the Board. The Personnel Committee consists of the President of the Board, and three other Board Members, each representing a different Member City. Similarly, the Audit & Budget Committee (ABC) consists of the Vice President of the Board, and three other Board Members, each representing a different Member City. To simplify the process, the following priority of rules has been used to determine committee assignments.

1. The President and Vice President are the respective chairs of the Personnel and Audit & Budget committees.
2. The peer Board Members from the President's and Vice President's city move to the opposite committee to maintain equal representation.

The Rules & Regulations require no specific experience requirements to serve as a TMPA officer, and the duties of each office are outlined below:

Article IV, Section 4: The President

The President shall, when present, preside at all meetings of the Board of Directors. The President may sign, with the Secretary-Treasurer or any other proper officer of the Agency, authorized by the Board of Directors, any deeds, mortgages, bonds, contracts, or other instruments which the Board of Directors has authorized to be executed, except in cases where the signing and execution shall be expressly delegated by the Board of Directors to some other officer or agent of the Agency, and in general shall perform all duties incident to the office of President and other duties as may be prescribed by the Board of Directors.

Article IV, Section 5: The Vice-President

In the absence of the President or in the event of his death, inability or refusal to act, the Vice-President shall perform the duties of the President, and when so acting, shall have all the powers of and be subject to all the restrictions upon the President, and shall perform other duties as may be assigned by the President or by the Board of Directors.

Article IV, Section 6: The Secretary-Treasurer

The Secretary-Treasurer shall keep the minutes of the Board of Directors meetings; see that all notices are duly given in accordance with the provisions hereof and as required by law; be custodian of the Agency records; keep a register of the post office addresses of the Directors, and of the members of any committee appointed by the Board of Directors. Such officer shall also have charge and custody of and be responsible for all funds and securities of the Agency; receive and give receipts for monies due and payable to the Agency from any source, and deposit all monies in the name of the Agency in the depositories selected in accordance with the provisions of Article VI, Section 3 of these by-laws; and perform all of the duties as may be assigned to him or her by the President or by the Board of Directors. Subject to the right of the Secretary-Treasurer to perform the foregoing duties, the Secretary-Treasurer may allow the foregoing duties to be performed by other officers or employees of the Agency.

The President of the Board position requires more time than the Vice President or Secretary-Treasurer positions, as the President is frequently contacted on matters regarding Board Agendas, coordination with and on P&O Committee matters, and transmission matters, and visits and meets with Agency Staff outside of Board meetings.

The current tenures of the Board Members are as follows:

BOARD MEMBER	YEARS OF SERVICE
Tom Hancock	<1
Andrew Nelson	3
Jesse Davis	5
Summer Spurlock	8
Kean Register	14
Bill Cheek	16
Tom Jefferies	24
Sue Ann Harting	27

Following the above guidelines as they relate: A Secretary would normally be nominated from the city which held no officer position in FY26, which in FY26 was the city of Greenville.

Following past practices of ascendency which have varied from time to time, rotation among the Cities, and the rules above, the changes below would occur:

- For Bryan, Andrew Nelson served as President for FY26. As long as they serve on separate committees, Andrew Nelson and Kean Register are each eligible for appointment to the Personnel Committee and Audit & Budget Committee to maintain equal representation of the Cities.

- For Denton, Jesse Davis served as Vice President; therefore, he is in line to become President and chair of the Personnel Committee. Bill Cheek would therefore become a member of the Audit & Budget Committee to maintain equal representation of the Cities.

- For Garland, Tom Jefferies served as Secretary-Treasurer; therefore, he is in line to become Vice President and chair of the Audit and Budget Committee. Tom Hancock would therefore become a member of the Personnel Committee to maintain equal representation of the Cities.

- For Greenville, Summer Spurlock and Sue Ann Harting are each eligible to serve as Secretary-Treasurer. So long as they serve on separate committees, both are eligible for appointment to the Personnel Committee and Audit & Budget Committee to maintain equal representation of the Cities.

Staff normally does not provide input on the officers' election. The above information is provided based on past practices of officer rotation and ascendency to show how Committee assignments might follow. It is the Board's prerogative to elect officers, and the President's prerogative to make Committee appointments, as they deem advisable.

Officer positions held recently include:

Board Member	City	2026	2025	2024	2023	2022
Kean Register	Bryan					Pres
Andrew Nelson	Bryan	Pres	VP	Sec		
Jesse Davis	Denton	VP	Sec			
Bill Cheek	Denton				Pres	VP
Tom Jefferies	Garland	Sec		Pres	VP	Sec
Tom Hancock	Garland					
Sue Ann Harting	Greenville					
Summer Spurlock	Greenville		Pres	VP	Sec	

Committee tenures of the Board Members are as follows:

Board Member	City	Committee Membership				
		2026	2025	2024	2023	2022
Kean Register	Bryan	ABC	Pers	ABC	Pers	Pers Chair
Andrew Nelson	Bryan	Pers Chair	ABC Chair	Pers	ABC	-
Bill Cheek	Denton	Pers	ABC	ABC	Pers Chair	ABC Chair
Jesse Davis	Denton	ABC Chair	Pers	Pers	ABC	Pers
Tom Jefferies	Garland	Pers	Per	Pers Chair	ABC Chair	Pers
Tom Hancock	Garland					
Sue Ann Harting	Greenville	Pers	ABC	Pers	Pers	Pers
Summer Spurlock	Greenville	ABC	Pers Chair	ABC Chair	ABC	ABC
~~Buppy Simank~~	~~Bryan~~			-	~~ABC~~	~~ABC~~

Article V, Section 10: Planning & Operating Committee, provides in pertinent part:

A Planning & Operating Committee, which will consist (ex-officio) of the Electric Utility Director, or their designate, of each of the Cities of Bryan, Denton, Garland, and Greenville, the Director of Finance and Support Services, and the General Manager of the Agency, or their designates, shall serve as an advisory committee to the Board of Directors as outlined below. In the event the function of managing the transmission system has been delegated by contract to a Member City, such that the Agency no longer has an employee serving as Transmission System Manager, the Member City may select a person knowledgeable in transmission systems to serve on the Planning & Operating Committee, and such person shall be considered the "Transmission System Manager" as referred to in this Section.

Prior to the annual election of officers of the Board of Directors, the Planning & Operating Committee shall elect one of the Electric Utility Directors to serve as Chairperson. The Committee Chairperson's primary duties shall include presiding over Committee Meetings, approving the Meeting agenda, and providing a report at each Board Meeting.

The rotation of the P&O Chairperson is listed below to provide additional information.

Rotation of P&O Chairperson		
P&O Chairperson	**City**	**Year**
Darrell Cline	Garland	2024, 2025
Tony Puente	Denton	2022, 2023
Tyler Hjorth	Greenville	
~~Alicia Hooks~~	~~Greenville~~	2020, 2021
Gary Miller	Bryan	2017, 2018, 2019, 2026

An Election for the P&O Committee Chairperson will take place at the P&O meeting scheduled for September 9, 2026

BACKUP MATERIAL: None

ACTION REQUESTED: Elect officers and approve committee assignments.

Daniel Meadows
9/1/2026

September 10, 2026

AGENDA ITEM NO. 16

SUBJECT: Future Meeting Dates

DISCUSSION: The date for the next regularly scheduled Board Committee meeting is December 10, 2026 via Zoom.

TENTATIVE MEETING DATES:
March 11, 2027
June 10, 2027
September 9, 2027 in Bryan

Daniel Meadows
9/1/2026